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Form 3160-5 (February 2005) UNITED STATES APR 0 4 2017

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT Farmington Field Office Expires: March

		Fam	illigion Field Offic	- C	
SUNDRY NOTICES AND REPORTS ON WELLS				NO-G-14	Serial No. 401-1868
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				7 1611-:4	-5CA/A
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					of CA/Agreement, Name and/or No. 1134446
				8 Well N	ame and No.
Oil Well Gas Well Other				Description of the second	OM #284H
2. Name of Operator				9. API We	ell No.
WPX Energy Production, LLC				30-045-35607	
3a. Address	3b. Phone No. (include	area code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 8	505-333-1816		Basin Mancos / Nageezi Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2431' FSL & 383' FWL SEC 4 T23N R8W BHL: 2206' FSL & 230' FWL SEC 5 T23N R8W				11. Country or Parish, State San Juan, NM	
	HE APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE, R	EPORT OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ (Start/Res		Water Shut-Off
	Alter Casing	Fracture Treat		amation	Well Integrity
	Aiter Casing			mation	Other EMERGENCY
	Casing Repair	New Construction	Reco	mplete	FLARE EXTENSION
Subsequent Report			Temp	oorarily	
_	Change Plans	Plug and Abandor	Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
WPX Energy requests a <u>continued</u> authorization to flare the <u>MC 3 COM #284H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 704H/743H/744H still occurring. If a cross flow event on the well results in nitrogen					
content above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of 4/12/17,					
given approval.	is pipeline standards, vv	177 requests an addition	nar so days from s	ar carrent	
	ollected upon the confir	mation of the cross flo	w and sent to a thi	rd party fo	r results of the gas analysis. The
gas analysis will be submitted upon receipt.					
SEE ATTACHED FOR					
CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing i	s true and correct.				
Name (Printed/Typed)					Spill, v
Lacey Granillo			Title Permit Tech I	II	,
Signature	W	£	Date 4/3/17		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OIL CONS. DIV DIST. 3



statements or representations as to any matter within its jurisdiction.

APR 1 1 2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until May 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.