District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

> > **NFO Permit**

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No. _____(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

		· · · · · · · · · · · · · · · · · · ·		
		A II A MINATA DA LA LA		
A. Applicant: WPX Energy Production, LLC			<u>.c</u>	
		whose address is: P.O. Box 640, Aztec, NM 87410,		
hereby requests an exception to Rule 19.15.18.12 until <u>5/12/17</u> , for the following described tar (or LACT): Name of Lease: <u>MC 3 COM #284H API-30-045-35607</u> Name of Pool: <u>Nageezi Gallup/Basin MC</u> Location of Battery: Unit Letter <u>L</u> Section <u>04</u> Township <u>23N</u> Range <u>8W</u> Number of wells producing into battery <u>5</u>			3.12 until $\underline{5/12/17}$, for the following described tank battery	
			5-35607 Name of Pool: Nageezi Gallup/Basin MC	
			Section 04 Township 23N Range 8W	
0	B.	Based upon oil production of <u>64</u> barrels per day, the estimated volume		
		of gas to be flared is 375 MCF/D; Value: \$1		
	C.	Name and location of nearest gas gathering fa	cility: APR 0 5 2017	
Beeline, Sec 16, T23N, R08W				
	D.	D. DistanceBUILTEstimated cost of connection		
		EMERGENCY FLARE EXTENSION		
	E. WPX Energy requests a <u>continued</u> authorization to flare the <u>MC 3 COM #284H</u> if a potential cross flow event may occur a result of a nearby Frac activity on W Lybrook 704H/743H/744H still occurring. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of <u>4/12/17</u> , given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.			
	OPERATOR		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until <u>5-/2-20/7</u>	
	Signature Signature		By Charl Herr	
	Printed Name & Title: LACEY GRANILLO- PERMIT TECH III		Title SUPERVISOR DISTRICT #3	
E-mail Address: lacey.granillo@wpxenergy.com			Date APR 07 2017	
=	Date: 4/5/17	Telephone No. (505) 333-1816		
*	* C Oil atic test are he associated as a city and the second			

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.