

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF077382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RP HARGRAVE K 19. API Well No.
30-045-0645810. Field and Pool or Exploratory Area
BASIN DAKOTA11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: DOLENA (DEE) JOHNSON
E-Mail: dee_johnson@xtoenergy.com3a. Address
382 CR 3100
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-333-31644. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T27N R10W Mer NMP SWSW 790FSL 790FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Undesirable Event
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. is submitting a copy of the NMOCD C141 - Initial Release Notification for the spill that occurred on this location on 02/16/2017.

A Final Form C141 will be submitted after the work has been completed.

OIL CONS. DIV DIST. 3**MAR 13 2017**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #368563 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington**

Name (Printed/Typed) DOLENA (DEE) JOHNSON

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 3/6/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******NMOCD**
Accepted For Record

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: XTO Energy, Inc.	Contact: Kurt Hoekstra	
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3100	
Facility Name: RP Hargrave K # 1	Facility Type: Gas Well (Angels Peak Dakota)	
Surface Owner: Federal	Mineral Owner	API No. 30-045-06458

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	16	27N	10W	790	FSL	790	FWL	San Juan

Latitude: 36.56849 Longitude: -107.90707

NATURE OF RELEASE

Type of Release: New Pegasus 805 compressor oil	Volume of Release: 3 BBL	Volume Recovered: None
Source of Release: Compressor day tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery: 2-16-2017 @ 1:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Whitney Thomas BLM	
By Whom? James McDaniel XTO Energy	Date and Hour: 2-16-2017 @ 2:45 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Thursday 2/16/17 at 1:00 pm. An XTO Lease Operator reported new Pegasus 805 oil had leaked out of the 150 gal engine/compressor make up oil tank. Sometime between 2/3/17 and 2/16/17 livestock in the area rubbed against the ½ inch ball valve on the 150 gallon oil day tank supply. This allowed the oil from the tank to drain onto the ground outside of the tank containment. Approx. 110 gallons of Mobil Pegasus 805 drained onto the ground and down the small hill. Recent rains have carried oil off location along the lease road approx. 389 feet from the oil tank. XTO EHS and BLM personnel were contacted. The oil did not penetrated more than an inch into the ground. Earth berm containments were constructed on location to prevent further material travel. The soil impacted on the pad has been removed. No waters of the US were impacted.

Describe Area Affected and Cleanup Action Taken.*Due to 3 BBLs of new engine/compressor oil leaking onto the ground a release has been confirmed at this location. The impacted soil on the lease pad has been removed; the small amount of oil that left location along the access road will be cleaned up when an Arch monitor can be available on location to observe the activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:

Kurt Hoekstra

Approved by Environmental Specialist:

Printed Name: Kurt Hoekstra

Title: EHS Coordinator

Approval Date:

Expiration Date:

E-mail Address: Kurt_Hoekstra@xtoenergy.com

Conditions of Approval:

Attached ☐

Date: 2-28-2017

Phone: 505-333-3100

* Attach Additional Sheets If Necessary

Accepted For Record

[Signature]