OIL CONS. DIV DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: October 1, 2015

* Attach Additional Sheets If Necessary

Phone: 505-326-9497

CS1525853902

State of New Mexico Energy Minerals and Natural Resources

OCT **05** 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
						OPERA'	ГOR		Initial	al Report	\boxtimes	Final Repor
Name of Co	mpany: B	P				Contact: Jef	f Peace					
		Court, Farmi		M 87401		Telephone No.: 505-326-9479						
Facility Na	ne: Schwe	erdtfeger A 1	E			Facility Typ	e: Natural gas v	vell				
Surface Ow	Surface Owner: Federal Mineral Owner:			Owner:	Federal			API No	. 30045254	146		
LOCAT			ATIO	N OF REI	LEASE							
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/\	West Line	County: S	an Juar	n
L	36	28N	9W	1,750	South	<u> </u>	990	West				
		Lat	itude 3	6.61642		_ Longitud	e 107.74549					
	NATURE OF RELEASE											
Type of Rele	ase: conden	sate/ oil					Release: unknow	n	Volume F	Recovered: r	ione	
		v grade tank –	21 bbl, T	ank C			lour of Occurrenc	e:			covery	: November
XX7 X 1'	. 37 (7. 0			_	unknown	XXII 0		4, 2008; 4	1:15 PM		
Was Immedi	ate Notice (Yes 🗵	No Not Re	equired	If YES, To	Whom?					
By Whom?						Date and H	lour					
Was a Water	course Read		V N	1 N		If YES, Vo	lume Impacting t	he Wate	ercourse.			
			Yes 🛚									
If a Watercou	ırse was Im	pacted, Descri	ibe Fully.	k .								
				*								
the BGT. So	il samples o		boratory a	analysis from belo			the BGT was don n BTEX and chlo					
significant in	Describe Area Affected and Cleanup Action Taken.* BGT was removed and the area underneath the BGT was sampled. Sampling results indicate no significant impacts exist given a TPH concentration of 114 ppm via method 418.8. The excavated area was backfilled and compacted and is still within the active well area.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					ndanger f liability man health							
Signature: 3		Metor	9			Approved by	OIL CONS		/(DIVISIO	<u>N</u>	f
Printed Name	e: Steve Mo	skal			-		./ 1		4			
Title: Field E	nvironment	al Coordinato	r			Approval Dat	e: 4/28/1	7 1	Expiration	Date:		
E-mail Addre	ess: steven.r	moskal@bp.co	om			Conditions of	Approval:			Attached		

BP	BLAGG ENGINEERING, INC.	2224505440
CLIENT: DF	P.O. BOX 87, BLOOMFIELD, NM 87413	API#: 3004525446
	(505) 632-1199	
FIELD REPORT:	BGT CONFIRMATION TEMP. PIT CLOSURE / RELEASE INVESTIGATION (other)	PAGE No:1 of1_
SITE INFORMATION	SITE NAME: SCHWERDTFEGER A # 1E	DATE STARTED: 11/04/08
QUAD/UNIT: L SEC: 36 TW	P: 28N RNG: 9W PM: NM CNTY: SJ ST: NM	DATE FINISHED:
QTR-QTR/FOOTAGE: 1,750'S / LEASE #: SF079319	990'W NW/SW LEASE TYPE: FEDERAL STATE / FEE / INC PROD. FORMATION: DK CONTRACTOR:	ENVIRONMENTAL SPECIALIST: JCB
REFERENCE POINT		107.74548 GLELEV.: 5,906'
1) -95 BCT (SW/DB)	2C C4500 V 407 74552	4001 6714/
24 DCT (CM/DD)	00 04040 V 407 74540	COL NACE
2) 21 BG1 (300/DB)		DISTANCE/BEARING FROM W.H.: 09, N15E
4)		DISTANCE/BEARING FROM W.H.:
5)		DISTANCE/BEARING FROM WH.:
LAB INFORMATION:	ENR/IDOTEC	
1) SAMPLE ID:	CHAIN OF COSTOD I NECOND(3).	######################################
2) SAMPLE ID: 21 BGT 5-pt. @		418.1/8021B/300.0 (CI)
	0 11 10 10 11 11 11 11 11 11 11 11 11 11	BANALYSIS:
		ANALYSIS:
5) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAE	BANALYSIS:
SOIL DESCRIPTION	SOIL TYPE: SAND SILTY SAND SILT / SILTY CLAY / CLAY / GR	AVEL / OTHER
	THE CHARGE OF THE CASE	BSERVED: YES NO EXPLANATION -
COHESION (ALL OTHERS): NON COHESIVE SLIGHTL	COHESIVE / COHESIVE / HIGHLY COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LC PLASTICITY (CLAYS): NON PLASTIC! SLIGHTLY PLASTIC!	110 00000 000000 1000	NO EXPLANATION -
DENSITY (COHESIVE CLAYS & SILTS): SOFT	/ FIRM / STIFF / VERY STIFF / HARD	
MOISTURE: DRY SLIGHTLY MOIST MOIST / W ADDITIONAL COMMENTS:	T/SATURATED/SUPER SATURATED SAMPLE TYPE: GRAB COMP	POSITE # OF PTS5
ADDITIONAL COMMENTO.		
FOTIMATED IMPACTED COIL DIMENSION	NS: NA ft. X NA ft. X NA ft. estim	ated impacted cubic vards calculated:
SITE SKETCH		ated impacted cubic yards calculated: NA PLOT PLAN
OTTE ONE TOTT	BERM	circle: Attached
	FENCE	
	(21) PBGTL	MISCELL. NOTES
	T.B. ~ 5' B.G. WOODEN	SW - SINGLE WALLED
	R.W.	DB - DOUBLE BOTTOM
	⊕ WELL	AS DOT OUDSMALL ONOTHINGS
	HEAD	-95 BOT - SIDEWALLS NOT VISIBLE 21 BGT - SIDEWALLS VISIBLE
		ZI BOT - OIDEWALLO VIOIDEE
	V 0.5	
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCA	X - S.P VATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW, T.H. = TEST HOLE; ~= APPROX.;	MAGNETIC DECLINATION @ 13.5°E
T.B. = TANK BOTTOM; PBGTL = PREVIOUS	BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.T. = RETAINING V	ML MAGNETIC DECLINATION (# 13.5 E
TRAVEL NOTES: CALLOUT:	ONSITE:11/04/08	



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BGT 5-pt @ 5'	Date Reported:	11-11-08
Laboratory Number:	48071	Date Sampled:	11-04-08
Chain of Custody No:	5708	Date Received:	11-05-08
Sample Matrix:	Soll	Date Extracted:	11-10-08
Preservative:	Cool	Date Analyzed:	11-10-08
Condition:	Intact	Analysis Needed:	TPH-418.1

1		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

114

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Schwerdtfeger A #1E.

Analyst

Phrathe of Weeters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BGT 5-pt @ 5'	Date Reported:	11-11-08
Laboratory Number:	48071	Date Sampled:	11-04-08
Chain of Custody:	5708	Date Received:	11-05-08
Sample Matrix:	Soil	Date Analyzed:	11-10-08
Preservative:	Cool	Date Extracted:	11-07-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter		oncentration ug/Kg)	Det. Limit (ug/Kg)	
Benzene		1.0	0.9	
Toluene		6.3	1.0	
Ethylbenzene		1.6	1,0	
p,m-Xylene		4.1	1,2	
o-Xylene		2.6	0.9	
Total BTEX	i	15.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger A #1E

Analyst

Review



Chloride

Client:

Sample ID:

Lab ID#:

Sample Matrix:

Condition:

Preservative:

Blagg/BP

21 BGT 5-pt @ 5'

48071 Soll

Cool Intact Project #:

Date Reported:

Date Sampled: Date Received:

Date Analyzed:

Chain of Custody:

94034-0010

11-11-08

11-04-08

11-05-08

11-11-08

5708

Parameter

Concentration (mg/Kg)

Total Chloride

25.0

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Schwerdtfeger A #1E.



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

7.0%

+/- 10%

		;				
Client:		QA/QC		Project #:		N/A
Sample ID:		QA/QC		Date Reported	d:	11-11-08
Laboratory Number:	:	11-10-TPH.QA/Q	C 48070	Date Sample	i:	N/A
Sample Matrix:		Freon-113		Date Analyze	d:	11-10-08
Preservative:		N/A		Date Extracte	d:	11-10-08
Condition:		N/A		Analysis Need	ied:	TPH
Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range

1,420

1,520

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	12.5

11-10-08

Duplicate Conc. (mg/Kg)	Sample	Duplicate		Accept. Range
TPH	17.1	21.6	26.3%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	17.1	2,000	1,710	84.8%	80 - 120%

ND = Parameter not detected at the stated detection limit,

11-03-08

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 48070, 48071, 48073 and 48078 - 48083.

Analyst Daniel Burn

Mustum Weeters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		, , , , , , , , , , , , , , , , , , ,	
Client:	NA	Project #:	N/A
Sample ID:	11-10-BT QA/QC	Date Reported:	11-11-08
Laboratory Number:	48081	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-10-08
Condition:	NIA	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Gal RF:	C-Gal RF: Accept, Rang	%Diff. je 0 - 15%	Blank Conc	Detect. Limit
Вепхепе	4.5273E+007	4.5364E+007	0.2%	ND	0.1
Toluene Ethylbenzene	3.2430E+007 2.4894E+007	3.2495E+007 2.4944E+007	0.2% 0.2%	ND ND	0.1 0.1
p,m-Xylene	5.4942E+007	5 5052E+007	0.2%	ND	0.1
o-Xylene	2.4877E+007	2.4927E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sar	mple D	uplicate	%Diff.	Accept Range	Detect, Limit
Benzene		6.2	6.4	3.2%	0 - 30%	0.9
Toluene	-	93.0	92.5	0.5%	0 - 30%	1.0
Ethylbenzene		11.3	11.2	0.9%	0 - 30%	1.0
p,m-Xylene		50.2	50.9	1.4%	0 - 30%	1.2
o-Xylene		113	112	0.4%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Areq	ount Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	6.2	50.0	55.2	98.2%	39 - 150
Toluene	93.0	50.0	141	98.3%	46 - 148
Ethylbenzene	11.3	50.0	59.3	96.7%	32 - 160
p,m-Xylene	50.2	100	147	97.9%	46 - 148
o-Xylene	113	50.0	160	98.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Pholoionization and/or Electrolylic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 48043 - 48047, 48070 - 48072, 48081, and 48082.

Analyst

CHAIN OF CUSTODY RECORD

5708

Client:		1	roject Name / L											ANAL	/SIS/	PAR	AMET	ERS				
SLAGG/B	0		SCHWERDTFE	GER 1	A #1E														 			
Client Address:		8	Sampler Name:						2)	21)	(00											
	90		Sampler Name: JEFF BLACS Client No.:					801	08 p	826	8	_		Д.							_	
Client Phone No.:		(Mejit No.	HEIL NO.				hod	othe	hod	Aeta	nior		I H			Щ			00,	ıtac	
			94034	-016	>				Met	(Me	Met	8	/ A		with		(418	JE			Je C	ole Ir
Sample No./	Sample	Sample	Lab No.		ample	No./Volume of	Prese	rvative	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			sample cool	Sample Intact
Identification	Date	Time		-	Matrix	of Containers	HgCL H	Q	F	B	>	E	0	Œ	F	9	<u> - '</u>	0	 	- 0	2	S
SPECH	7/04	1545	48070	Solid	Sludge Aqueous	1-400		+		X							×	X			4	X
				Soil Solid	Sludge Aqueous													*****	 			
21 BGT 5-PEES	1.5	16/5	4801	Solid	Sludge Aqueous	11				×							×	×			7	4
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous					The case of the ca		·										
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous					Charle desert												
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
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Relinguished by: (Sign	lature)	1. No. 1. No.				,,,,,,		eceiv	ed by	(Sīgr	nature	9))									
Relinquished by: (Sign	ature)		0.47				B	eceiv	ed by	(Sign	nature	9)										
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5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615



BP AMERICA PRODUCTION COMPANY
SCHWERDTFEGER A 001E
API 3004525446 LEASE NMSF079319
1750 FSL 990 FWL (L) SEC 36 T28N R9W
San Juan County ELEV 5906
LAT 36° 36' 58.464"
LONG 107° 44' 43.764"

