

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079600

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
C W ROBERTS 6A9. API Well No.
30-039-22784-00-C110. Field and Pool or Exploratory Area
BLANCO MESAVERDE
W LINDRITH

11. County or Parish, State

RIO ARRIBA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

Contact: APRIL E POHL

Mail: APRIL.POHL@CHEVRON.COM

3a. Address

332 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505-333-1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25N R3W SWNW 1660FNL 820FWL
36.400633 N Lat, 107.192047 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL IS AT THE END OF ITS ECONOMIC LIFE, PA IS REQUESTED.

All cement volumes use 100% excess outside pipe and 50% excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

2. Rods: Yes ☒, No ☐, Unknown ☐.

Tubing: Yes ☒, No ☐, Unknown ☐, Size ☐ 2-3/8 ☐, Length ☐ 7891? ☐.

Packer: Yes ☐, No ☒, Unknown ☐, Type ☐.

OIL CONS. DIV DIST. 3

APR 28 2017

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #366856 verified by the BLM Well Information System

For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 04/26/2017 (17AE0003SE)

Name (Printed/Typed) GREG BROSE

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 02/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 04/26/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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Additional data for EC transaction #366856 that would not fit on the form

32. Additional remarks, continued

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

NOTE: Due to previous well history a hot oil truck may be required on this well.

3. NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

NOTE: 4.5? cemented liner top 5967? ? 8134?.

4. Plug #1 (Dakota /Gallup interval and Mancos top, 6815? ? 5965?): Round trip 4.5? gauge ring or casing scraper to 6815?, or as deep as possible. RIH and set 4.5? cement retainer at 6815?.

Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Mix 149 sxs Class B cement inside casing from 6815? to 5965? (inside 7? casing) to isolate the Dakota and Gallup intervals and Mancos top. TOH.

5. Plug #2 (Mesaverde interval, 5200? ? 5100?): Round trip 7? gauge ring to 5200?. RIH and set 7? cement retainer at 5200?. Load casing with water and circulate well clean. Pressure test casing to 1000#. If the casings do not test, then spot or tag subsequent plugs as appropriate. Circulate well clean. Mix 29 sxs Class B cement inside casing from 5200? to 5100? to isolate the Mesaverde interval. TOH.

6. Plug #3 (Chacra and Pictured Cliffs tops, 3735? ? 3502?): Perforate squeeze holes at 3735?.

Attempt to establish rate if the casing pressure tested. TIH and set 7? CR at 3685?. Mix and pump 113 sxs Class B cement, squeeze 60sxs outside 7? casing and leave 53 sxs inside 7? casing to cover the Chacra and Pictured Cliffs tops. TOH.

7. Plug #4 (Fruitland, Kirtland and Ojo Alamo tops, 3391? ? 3030?): Perforate squeeze holes at 3391?. Attempt to establish rate if the casing pressure tested. TIH and set CR at 3341?. Mix and pump 169 sxs Class B cement, squeeze 92 sxs outside 7? casing and leave 77 sxs inside casing to cover through the Ojo Alamo tops. PUH.

SEE BALANCE OF PROCEDURE ATTACHED.

PLUG AND ABANDONMENT PROCEDURE

C.W. Roberts 6A

Blanco Mesaverde / Ojito Gallup Dakota
1660' FNL and 820' FWL, Section 18E, T25N, R3W
Rio Arriba County, New Mexico / API 30-039-22784
Lat: N __36.4006348__ / Lat: W __107.1920547__

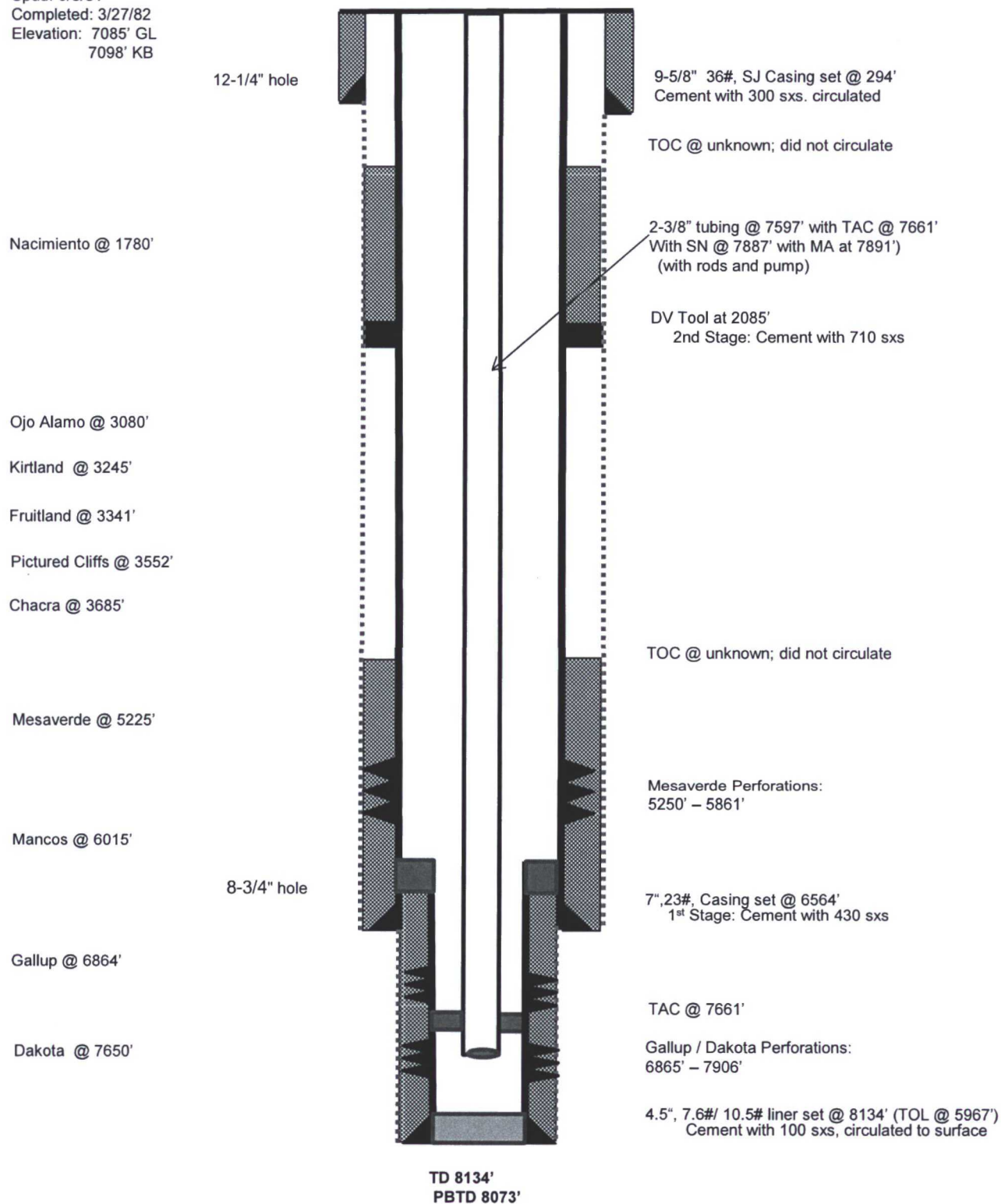
8. **Plug #5 (Nacimiento top, 1630' – 1730')**: Mix and pump 29 sxs Class B cement and spot a balanced plug inside casing to cover the Nacimiento top. TOH and LD tubing.
9. **Plug #6 (9-5/8" Surface casing shoe, 344' - Surface)**: Perforate 3 HSC holes at 344'. Establish circulation out 7" annulus. Mix and pump approximately 125 sxs cement down the 7" casing until good cement returns out annulus and bradenhead. Shut in well and WOC.
10. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

C. W. Roberts 6A

Current

Blanco Mesaverde / Ojito Gallup Dakota
1660' FNL, 820' FWL, Section 18E, T-25-N, R-3-W
Rio Arriba County, NM, API #30-039-22784

Today's Date: 1/9/17
Spud: 9/8/81
Completed: 3/27/82
Elevation: 7085' GL
7098' KB

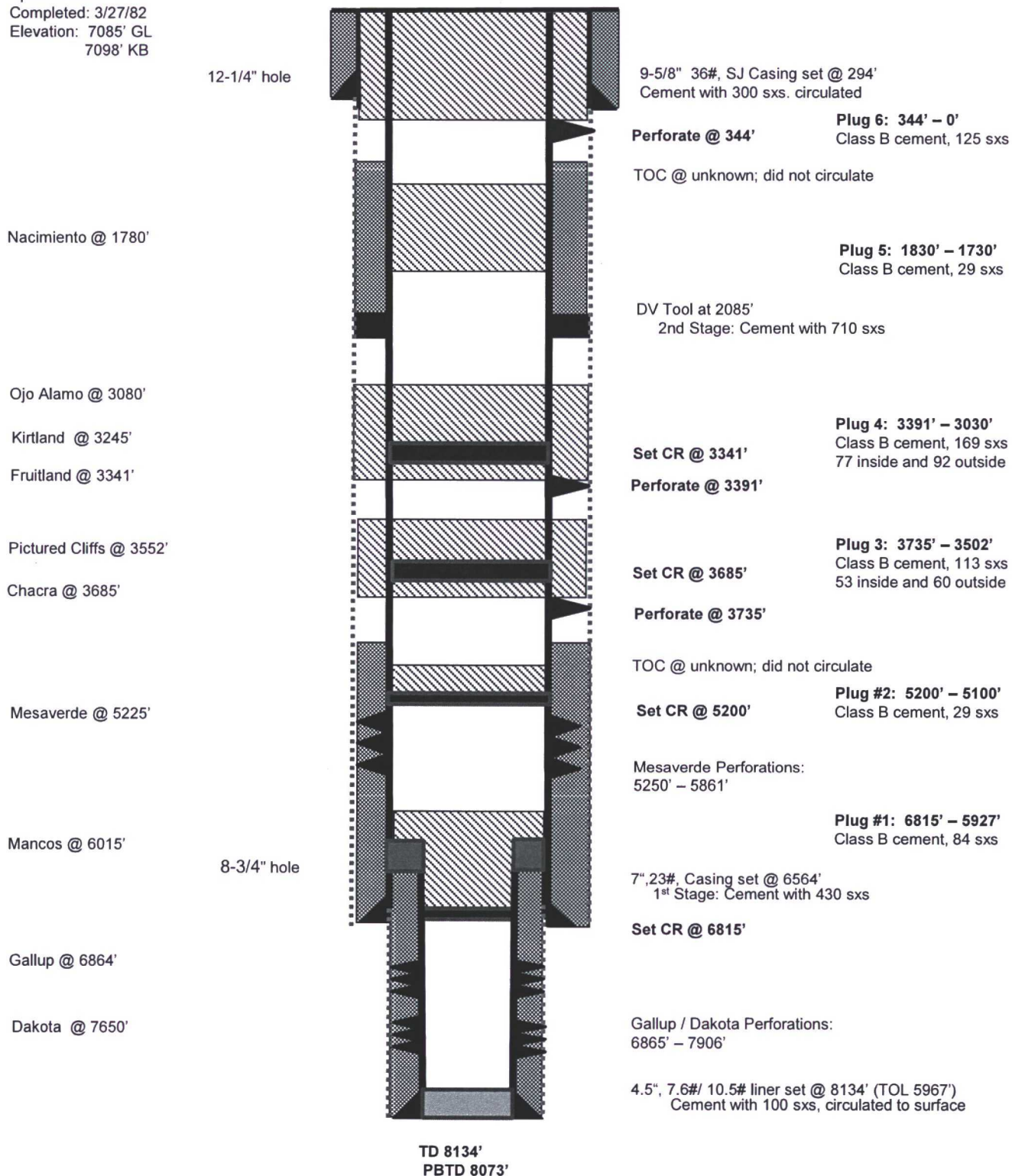


C. W. Roberts 6A

Proposed P&A

Blanco Mesaverde / Ojito Gallup Dakota
1660' FNL, 820' FWL, Section 18E, T-25-N, R-3-W
Rio Arriba County, NM, API #30-039-22784

Today's Date: 1/9/17
Spud: 9/8/81
Completed: 3/27/82
Elevation: 7085' GL
7098' KB



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: C.W Roberts 6A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Set Plug #3 (4515-3502) ft inside/outside to cover the Chacra top. BLM picks top of Chacra at 4462 ft.
 - b) Set Plug #4 (3421, 3030) ft inside/outside to cover the Fruitland top. BLM picks top of Fruitland at 3371 ft.
 - c) Set Plug #5 (1872-1730) ft inside/outside to cover the Nacimiento top. BLM picks top Nacimiento top at 1822 ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: aelmadani@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.