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Form 3160-5 (February 2005) UNITED STATES APR 2 1 2017 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Office SUNDRY NOTICES AND REPORTS ON WELLSnagement Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMSF 078892 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E		
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Rosa Unit 298		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-25213		
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
the second se	NM 87410	505-333-1808		Basin Fruitland Coal		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1305' FSL & 2040' FWL SEC 14 T31N R4W				11. Country or Parish, State Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	art/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete	bandon	Other <u>Redelivery</u>	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This well was shut- in for more than 90 days and has been returned to production on 4/4/17.						
Tubing PSI: 0	Fubing PSI: 0		NIST. 3			
Casing PSI: 882	DIL CONS. DIV DIST. 3 01L CONS. DIV DIST. 3		Die			
Line PSI: 65 Rate: 6mcf		OILCON	2017	APR 2 8 2017		
Rate: onlor	OIL CONS. DIV DIC			FARWING TON FULL DICESSING		
		11.		Di Willie	m Tambekou	
14. I hereby certify that the forego Name (<i>Printed/Typed</i>) Marie E. Jaramillo	oing is true and correct.	Title	Permit Tech			
Signature WWWWWWWW Date 4/21/17						
Approved by			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

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