Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INIVIINIVIO47		
					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreem	nent, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Other					8. Well Name and No. TEXAKOMA FEDERAL 6 2		
Name of Operator Contact: CHERYLENE WESTON XTO ENERGY INC E-Mail: cherylene_weston@xtoenergy.com					9. API Well No. 30-045-30526-00-C1		
3a. Address ENGLEWOOD, CO 80112	. (include area code) 3-3190	e) 10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL FLORA VISTA FRUITLAND SAND					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 6 T30N R12W SESE 813FSL 1209FEL 36.837203 N Lat, 108.133784 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize			☑ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report			Construction	☐ Recomp		Other	
☐ Final Abandonment Notice			and Abandon		arily Abandon		
Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, i		Plug		□ Water D			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy Inc. returned the above well to production on 4-25-17 after being shut-in for more than 90 days. OIL CONS. DIV DIST. 3							
DIV DIST. 3							
MAY 0 4 2017							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #374436 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by CYNTHIA MARQUEZ on 05/02/2017 (17CXM0299SE)							
Name (Printed/Typed) CHERYLI		RMITTING A	,				
Signature (Electronic	Date 05/01/20	017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			CINDY MA TitleLAND LAW		R	Date 05/02/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

