

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM94574

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM957038. Well Name and No.
LAPLATA 33 2T9. API Well No.
30-045-33484-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
XTO ENERGY INCContact: RHONDA SMITH
E-Mail: rhonda_smith@xtoenergy.com

3a. Address

ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
Ph: 505-333-3215

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T32N R13W SWSE 970FSL 1465FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. has completed the casing repair on this well per the attached summary report.
Additional attachments: Pressure Test Chart, Current WBD.

OIL CONS. DIV DIST. 3
APR 07 2017

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #370976 verified by the BLM Well Information System	
For XTO ENERGY INC, sent to the Farmington	
Committed to AFMSS for processing by JACK SAVAGE on 03/27/2017 (17JWS0074SE)	
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 03/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 03/27/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #370976

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	CSG SR	CSG SR
Lease:	NMNM94574	NMNM94574
Agreement:	NMNM95703	NMNM95703 (NMNM95703)
Operator:	XTO ENERGY INC PO BOX 6501 ENGLEWOOD, CO 80155 Ph: 303-397-3600	XTO ENERGY INC ENGLEWOOD, CO 80112 Ph: 303.397.3716 Fx: 3033973899
Admin Contact:	RHONDA SMITH REGULATORY CLERK E-Mail: rhonda_smith@xtoenergy.com Ph: 505-333-3215	RHONDA SMITH REGULATORY CLERK E-Mail: rhonda_smith@xtoenergy.com Ph: 505-333-3215
Tech Contact:	RHONDA SMITH REGULATORY CLERK E-Mail: rhonda_smith@xtoenergy.com Ph: 505-333-3215	RHONDA SMITH REGULATORY CLERK E-Mail: rhonda_smith@xtoenergy.com Ph: 505-333-3215
Location: State: County:	NM SAN JUAN COUNTY	NM SAN JUAN
Field/Pool:	BASING FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	LAPLATA 33-2T Sec 33 T32N R13W Mer NMP SWSE 970FSL 1465FEL	LAPLATA 33 2T Sec 33 T32N R13W SWSE 970FSL 1465FEL

**Casing Repair
La Plata 33-02T
API#: 30-045-33484**

03/02/17: MIRU.

03/03/17: Unseat pmp. TOH rods, pmp. Tg @ 2,265'. TOH 2-3/8", 4.7#, J-55, 8rd, tbg. Tg @ 42' FS. Rotate strg ml & fell past spt. Pull back thru spt & repeat 3x w/same results. SDFWE.

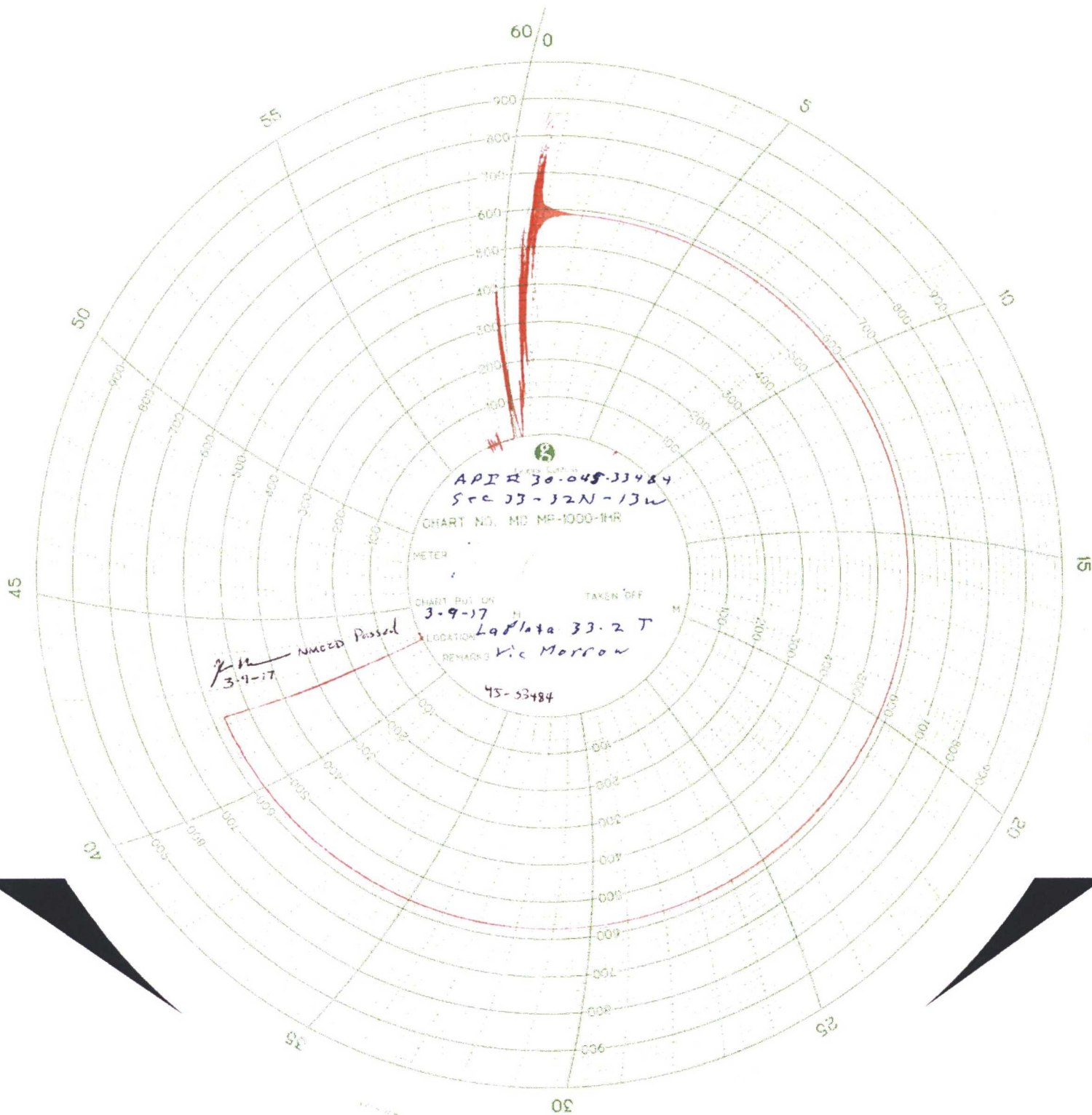
03/06/17: TOH & LD 1 jt 4-1/2", 10.5", J-55, 8rd, EUE csg. Found 4-1/2" csg w/parted thds @ 42' FS. SD WO engr eval. SWI. SDFN.

03/07/17: SD WO csg patch.

03/08/17: Rec app fr/Brandon Powell w/NMOCD & Jack Savage w/NMBLM to set csg patch. TIH 4-1/2" internal cutter. Tg csg @ 42' FS. Cut 4-1/2" csg @ 46' FS. TOH cutter & 4' cut off pc 4-1/2" csg. TIH 4-1/2" RBP. Set RBP @ 2,058'. FC perfs fr/2,108' - 2,144'. Spot 10 gals sd @ RBP. Tg @ 46' FS. Ml 3" of 4-1/2" csg. TIH Logan 4-1/2" 5K external csg patch, 10' x 4-1/2", 10.5", J-55, LT&C csg & 1 jt 4-1/2", 10.5#, J-55, LT&C csg. Engage csg patch. PT csg to 1,000 psig for 10". Tst OK. MIRU welder. Cut & weld 4-1/2" bell nip. RDMO welder.

03/09/17: PT csg fr/2,058' - surf to 585 psig w/chart for 40". Press drop fr/585 - 570 psig in 30". Held 570 psig for 10". Thomas Vermersch w/NMOCD on loc & OK'd PT. Rev circ sd off RBP @ 2,058'. Rls & TOH RBP. TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 2,150'. EOT @ 2,181'. FC perfs fr/2,108' - 2,144'. Fill @ 2,265. PBTD @ 2,278'. TIH pmp, rods. Seat pump. GPA.

03/10/17: RDMO. RWTP @ 8:30 p.m. 03/10/17. Ppg @ 5 x 45" SPM.

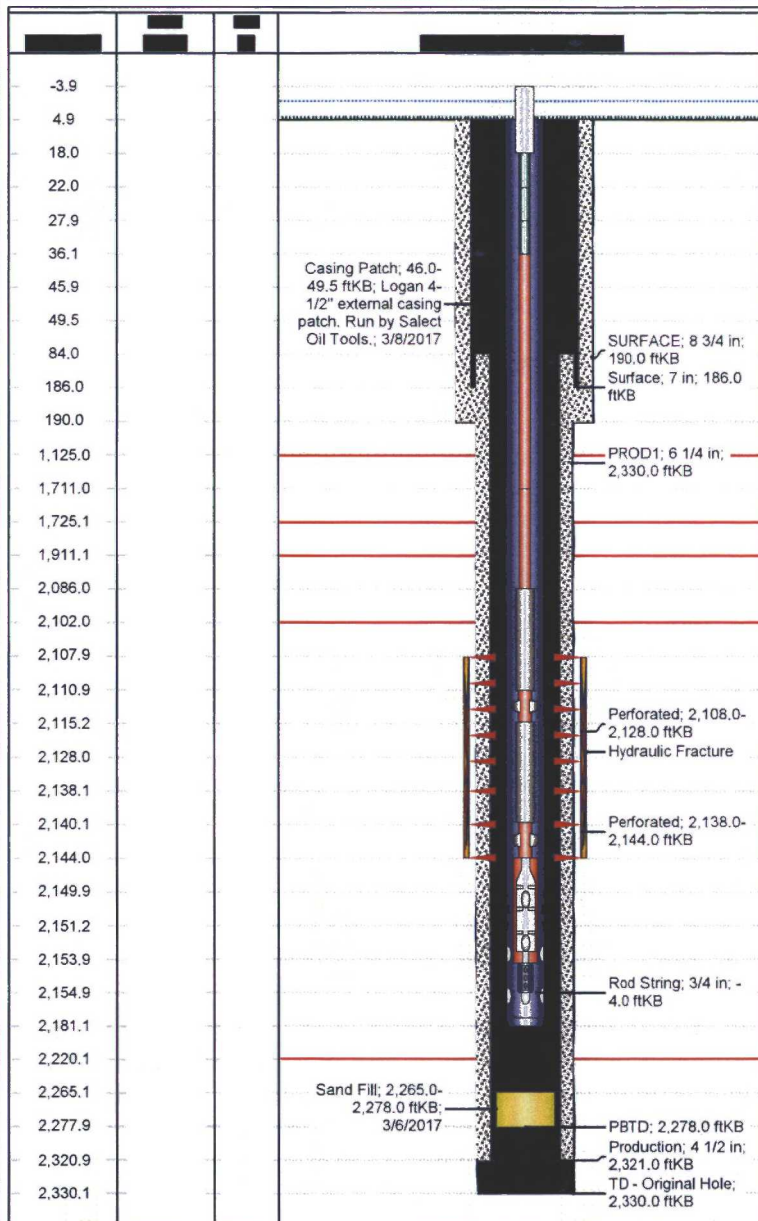




Downhole Well Profile - with Schematic

Well Name: La Plata 33-02T

API/UWI 30045334840000	Accounting ID 68075	Permit Number	State/Province New Mexico	County San Juan
Location T32N-R13W-S33	Spud Date 4/2/2007 00:00	Original KB Elevation (ft) 5,945.00	Ground/Corrected Ground Elevation (ft) 5,940.00	KB-Ground Distance (ft) 5.00



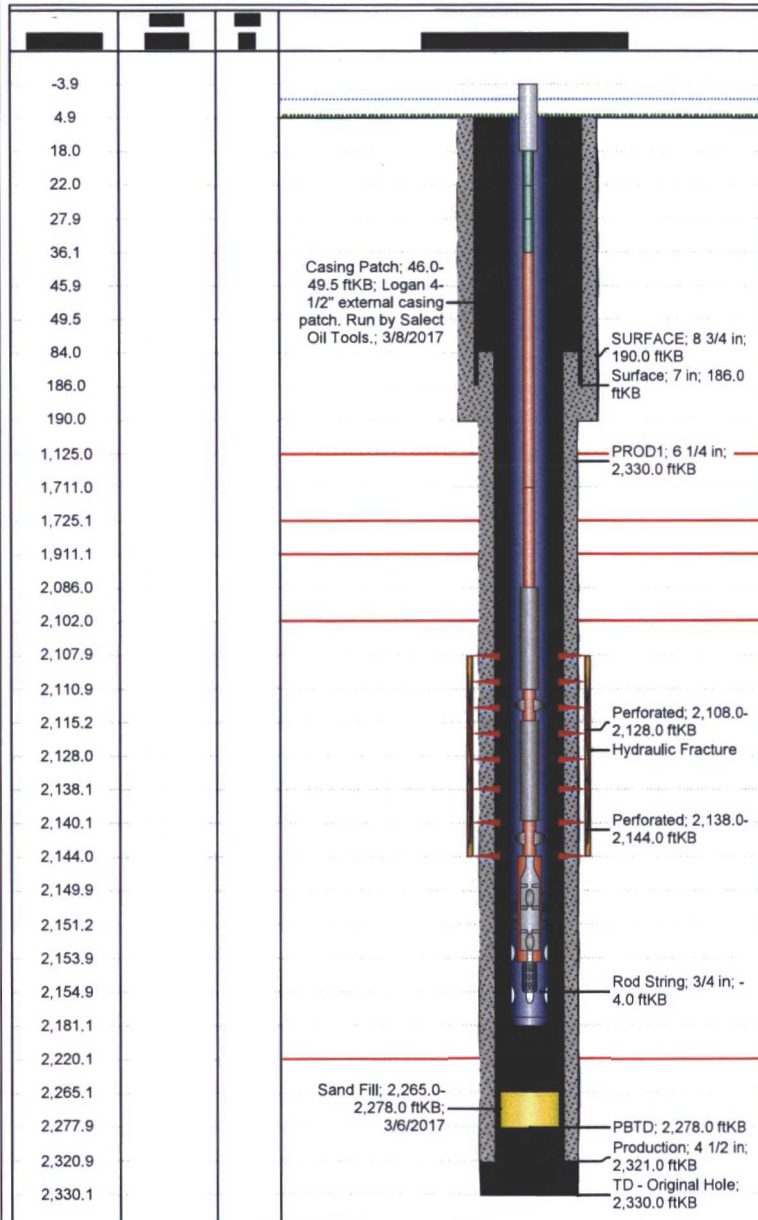
Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI 30045334840000			
Start Depth (ftKB) 5.0		Profile Type		Kick Off Depth (MD) (ftKB)			
Section Des	Size (in)	Act Top (ftKB)		Act Btm (ftKB)			
SURFACE	8 3/4	5.0		190.0			
PROD1	6 1/4	190.0		2,330.0			
Zones							
Zone Name	Top (ftKB)	Btm (ftKB)		Current Status			
Fruitland Coal	2,108.0	2,144.0		Active			
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Surface	186.0	7	20.00	J-55			
Production	2,321.0	4 1/2	10.50	J-55			
Cement							
Des	Type		String				
Surface Casing Cement	Casing		Surface, 186.0ftKB				
Production Casing Cement	Casing		Production, 2,321.0ftKB				
Tubing Strings							
Tubing Description Tubing - Production		Run Date 3/9/2017		Set Depth (ftKB) 2,181.1			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	2 3/8	4.70	J-55	66	2,144.99	5.0	2,150.0
Seat Nipple	2 3/8			1	1.10	2,150.0	2,151.1
OEMA w/Weep Hole	2 3/8	4.70	J-55	1	30.00	2,151.1	2,181.1
Rod Strings							
Rod Description Rod String		Run Date 3/9/2017			Set Depth (ftKB) 2,155.0		
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Polished Rod	1 1/4			1	22.00	-4.0	18.0
Rod Sub	3/4		D	1	4.00	18.0	22.0
Rod Sub	3/4		D	1	6.00	22.0	28.0
Rod Sub	3/4		D	1	8.00	28.0	36.0
Sucker Rod	3/4		C	67	1,675.00	36.0	1,711.0
Sucker Rod w/Molded Guides	3/4		96	15	375.00	1,711.0	2,086.0
Sinker Bar	1 1/4		K	1	25.00	2,086.0	2,111.0
Stabilizer Rod	7/8		D	1	4.00	2,111.0	2,115.0
Sinker Bar	1 1/4		K	1	25.00	2,115.0	2,140.0
Stabilizer Rod	7/8		D	1	4.00	2,140.0	2,144.0
Rod Insert Pump	1 1/2			1	10.00	2,144.0	2,154.0
Strainer Nipple	1			1	1.00	2,154.0	2,155.0



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Other In Hole						
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)		
3/6/2017	Sand Fill	3 7/8	2,265.0	2,278.0		
3/8/2017	Casing Patch	5 3/4	46.0	49.5		
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Zone			
4/15/2007	2,108.0	2,128.0	Fruitland Coal, Original Hole			
4/15/2007	2,138.0	2,144.0	Fruitland Coal, Original Hole			
Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
	2108	2144	41.0			