

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit

No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant: **WPX Energy Production, LLC**

whose address is: **P.O. Box 640, Aztec, NM 87410,**

hereby requests an exception to Rule 19.15.18.12 until **5/27/17** for the following described tank battery
(or LACT):

Name of Lease: **Kimbeto Wash Unit # 771H API-30-045-35756** Name of Pool: **BASIN MANCOS**

Location of Battery: Unit Letter **P** Section **17** Township **23N** Range **7W**

Number of wells producing into battery **1**

B. Based upon oil production of **313** barrels per day, the estimated volume
of gas to be flared is **331 MCF/D**; Value: **\$1010** per day.

C. Name and location of nearest gas gathering facility:

Williams at Turtle Mountain, Sec 9, T23N, R08W

D. Distance **Pending** Estimated cost of connection **Pending**

EMERGENCY FLARE EXTENSION

E.

WPX Energy requests authorization to flare this well for an additional 30 days. The nitrogen content is approximately 14% (see attached gas measurement report). (Date of expiration is 4/27/17) WPX continues to monitor the nitrogen content. There's approximately 16,993 feet of approved pipeline construction currently under way and expected to be complete in 8-10 weeks. WPX received an additional 10,139 feet of pipeline approval from the BLM and has begun construction activities as of Monday April 24th, 2017. The expected timeframe to construct this additional section is 10-12 weeks. BLM posted the EA for the remaining 2,257 feet of pipeline on 3/29/2017 for the 30-day public posting. The APD approval is expected shortly after the posting end date of 4/28/2017. This remaining portion is expected to take 3 weeks to build.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name

& Title: **Marie E. Jaramillo- PERMIT TECH III**

E-mail Address: **Marie.jaramillo@wpxenergy.com**

Date: **4/25/17**

Telephone No. (505) 333-1808

OIL CONSERVATION DIVISION

Approved Until **5-27-2017**

By _____

Title **District Supervisor**

Date **5-8-17**

OIL CONS. DIV DIST. 3

APR 26 2017

1-1



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170042
Cust No: 85500-12675

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: KWU #771H
County/State: SAN JUAN NM
Location:
Field:
Formation: MANCOS
Cust. Stn. No.: 62426323

Source: METER RUN
Pressure: 56 PSIG
Sample Temp: 93 DEG. F
Well Flowing: Y
Date Sampled: 04/24/2017
Sampled By: GEORGE R.
Foreman/Engr.: DILLAIN GAGE

Remarks: SAMPLE RAN ON 4/25/2017

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	13.747	1.5190	0.00	0.1330
CO2	0.320	0.0550	0.00	0.0049
Methane	59.135	10.0680	597.27	0.3276
Ethane	9.427	2.5320	166.83	0.0979
Propane	9.764	2.7010	245.67	0.1487
Iso-Butane	1.273	0.4180	41.40	0.0255
N-Butane	3.556	1.1260	116.01	0.0714
I-Pentane	0.814	0.2990	32.57	0.0203
N-Pentane	0.806	0.2930	32.31	0.0201
Hexane Plus	1.158	0.5190	61.04	0.0383
Total	100.000	19.5300	1293.08	0.8875

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0045
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1301.9
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1279.2
REAL SPECIFIC GRAVITY: 0.8911

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1294.8
DRY BTU @ 14.696: 1298.9
DRY BTU @ 14.730: 1301.9
DRY BTU @ 15.025: 1328.0

CYLINDER #: CHACO 33
CYLINDER PRESSURE: 62 PSIG
DATE RUN: 4/24/17 9:00 AM
ANALYSIS RUN BY: Richard Wilson