## RECEIVED

Form 3160-5 (February 2005)

APR 0 6 2017 **UNITED STATES** 

FORM APPROVED

	BUREAU OF LAND MANAGEMENT ington Field Office				Expires: March 31, 2007	
В					5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM 118731		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NMNM-135216A		
1. Type of Well OIL CONS. DIV DIST. 3						
				8. Well Name and No. W Lybrook Unit #735H		
Oil Well Gas Well Other APR 1 4 2017						
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35801		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1816				Lybrook Mancos W		
<ol> <li>Location of Well (Footage, Se SHL: 554' FNL &amp; 1469' FEL BHL: 1926' FSL &amp; 2256' FW</li> </ol>		11. Country or Parish, State San Juan, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Production (Star	art/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Ab	Temporarily Abandon SPUD SURFACE		
[h	Convert to				CASING	
Final Abandonment Notice	Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE						
4/05/17- SPUD @ 7:30hrs. TD 12-1/4" Surf Hole @ 343'.				APR 1 1 2017		
ARMINGTON PALL THEFICE						
RU & run 15 jts 9 5/8" 36# J-55 ST&C csg, set @ 338', float collar @ 313'						
Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.8 PPG/into casing, drop plug						
& disp w/ 24.1 bbls H2O, bump plug @ 300 psi, circ 10 bbls good cmt to surface. RDMO Mo-Te.						
	, 1100					
NOTE: WPX will MI rig to Install & test BOP at a later date. We will file another sundry at that time. 🛩						
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)						
Lacey Granillo Title Permit Tech III						
Signature Date 4/06/17						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)