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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFarmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1980' FNL &amp; 2471' FWL, Sec 13, T23N, R9W

BHL: 759' FSL &amp; 330' FEL, Sec 19 T23N, R8W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMMN 135216A

8. Well Name and No.

W Lybrook Unit 751H

9. API Well No.

30-045-35806

10. Field and Pool or Exploratory Area

Lybrook Mancos W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate Casing/Stuck Fish
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**NOTE: MO-TE SET SURFACE**

3/30/17 - MIRU- note: 9-5/8" surface previously set @ 326' by MoTe on 03/01/2016

Psi Test W/ Antelope Services: Test High 2,000 Psi for 30 Min: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart ✓

3/31/17-Drilling ahead 8-3/4" Intermediate Hole.

4/1/17- TD 8-3/4" intermediate hole @ 5335' (4821' TVD). Run Intermediate Casing 7", 76jts 3236', while working tight hole, pulled collar off of top joint of casing, casing string went down hole. Wait on fisherman and casing spear. SDFN

4/2/17- Tag fish @ 1789', fish length 3236'. Jar on Fish. Cont to circ drill string and jar on fish.

4/3/17- RI wireline. Run Free Point tool on wire line no movement below over shot. RD wireline. Continue to jar on casing with no progress. POOH and missing grapple. WPX notified and received verbal approval from BLM (AG) &amp; NMOCD (Brandon) on stuck fish @ 1842', requesting to place a cement plug 100' into fish &amp; 500' on top of fish per attached procedure. A sidetrack NOI will be submitted.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 4/4/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

## CEMENT & SIDETRACK PROCEDURE

**Well:** W Lybrook Unit 751H

**Location:** San Juan County, NM

**Date:** April 4, 2017

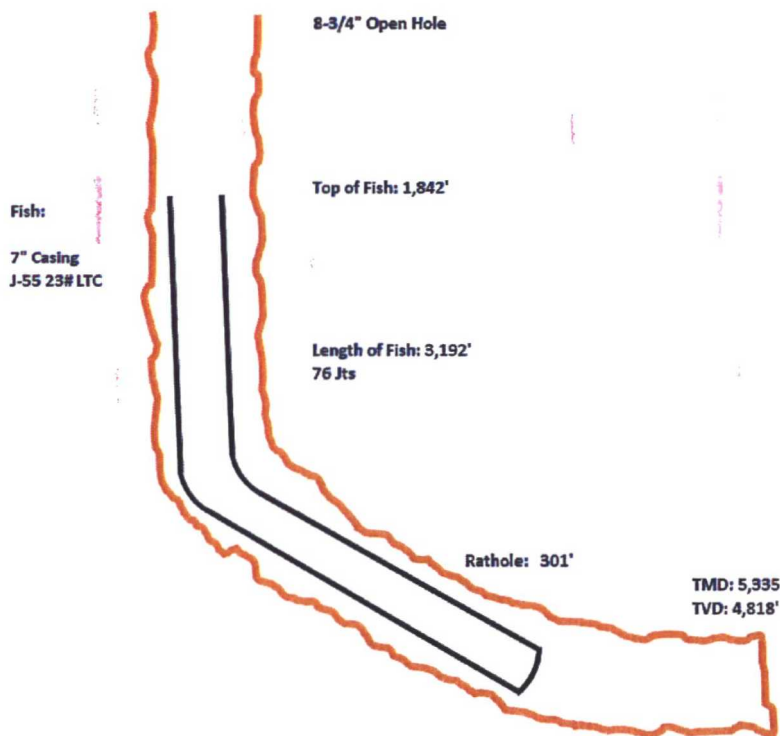
**Objective:** Cement fish, Sidetrack new wellbore

### EH&S Notes:

- ✓ Personnel Safety is the number one priority, no exceptions.
- ✓ Please follow appropriate WPX Energy contractor protocols for this job plan. (Please see your WPX Energy Business Representative if you have any questions; Contractor protocols can be found in the WPX Energy Contractor Guide.
- ✓ A Safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent. Please ensure these are documented per the WPX Contractor Guide.

### Current Wellbore Status:

- 8-3/4" Hole drilled to 5,335' TMD (4,818 TVD) ✓
- 3,192' 7" 23# J-55 LTC Casing (Fish) in hole ✓
- 301' of Rathole
- WPX owns 100% Minerals (Surface to Basement) in F Sec 13 23N 8W



### Procedure:

- Run in hole with 800' of 2-7/8" Tbg open ended, then 5" DP to surface
- Circulate on top of fish
- Rig up Halliburton Cement and prep
- Trip 100' into top of fish (1,942') and begin plugging operations
- Pump Schedule as follows"
  - 20 bbls of Tuned Spacer, 11.5 ppg
  - 50.75 bbls of Class G 17.0 ppg cement, 285 sks (25% XS in OH)
  - Final Cement Plug Depths: 1,942'-1,342'
  - Chacra Top TVD: 1,480'
  - PC Top TVD: 1,179'
- Trip out of hole and laydown 2-7/8" Tbg
- Set plug in wellhead and skid rig, allow cement plug to fully set up
- After drilling vertical/curve on 712H skid back to 751H
- Trip in hole with 8-3/4" PDC and Directional tools
- Dress top of cement and begin open hole sidetrack procedures.

### Proposed Wellbore After Remediation:

