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Form 3160-5

FORM APPROVED OMB No. 1004-0137

(March 2012) Expires: October 31, 2014 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Management use this form for proposals to delivered of Land NMNM 12374 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 132981A 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Nageezi Unit 221H 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-045-35820 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 Nageezi Unit; Mancos (OIL) 720-876-5331 4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) SHL: 2428' FSL and 346' FWL Section 27, T24N, R9W BHL: 2070' FSL and 180' FWL Section 35, T24N, R9W 11. County or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation New Construction Casing Repair Recomplete Other Subsequent Report ✓ Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Encana Oil & Gas (USA) Inc. is requesting to change the tail slurry design of the intermediate cement to the parameters below, due to difficulties with thickening time on the originally proposed 14.6ppg slurry. Weight: 13.5ppg. Yield: 1.31ft3/sk yield Mix water: 5.807 gal/sk OIL CONS. DIV DIST. 3 Fill height will remain 1000ft, and excess will remain at 100% per the permit. MAR 1 5 2017 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Katie Wegner Title Senior Regualtory Analyst

Date 03/08/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by avau Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction