State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 2/5/2015 Sundry Extension Date 4/13/2017

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35644-00- 00	BRANNON FEDERAL		LOGOS OPERATING, - LLC	0		San Juan	F	M	29	25	N	9 V	V

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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V	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kitheric Brelow

4/25/2017

Date

APR 13 2017

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BURE	EAU OF LAND MAN	5. Lease Serial No. SF 078309				
SUNDRY N	OTICES AND REPO	6. If Indian, Allottee or Tribe Name				
		to drill or to re-enter an PD) for such proposals				
abaridoried well. C	JSE FUIIII 3 100-3 (A	PD) IOI SUCII PIOPOSAIS	•			
	TRIPLICATE - Other instru	7. If Unit of CA/Agree	ment, Name and/or No.			
1. Type of Well				8 Well Name and No		
✓ Oil Well Gas W				8. Well Name and No. Brannon Federal 304H		
2. Name of Operator LOGOS Operation	ng, LLC	9. API Well No. 30-045-35644				
3a. Address 2010 Afton Place		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
Farmington, NM 87401	(505) 324-4145		Basin Mancos			
4. Location of Well (Footage, Sec., T., R.	M., or Survey Description)			11. Country or Parish, State		
1150' FSL 899' FWL, SW/SW Sec 29, T25N R09W, UL M				San Juan County, NM		
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTIO	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACT	TION		
✓ Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other	
	Change Plans	Plug and Abandon	Temp	orarily Abandon	APD Extension	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
the Bond under which the work will completion of the involved operation	ly or recomplete horizontall be perfonned or provide the ns. If the operation results in	y, give subsurface locations and me Bond No. on file with BLM/BIA. a multiple completion or recompl	easured an Required etion in a r	d true vertical depths of subsequent reports must new interval, a Form 316	all pertinent markers and zones. Attach	
LOGOS requests a two year ex	tension for the BLM appro	oved APD dated 04/16/2015.				
				All CONO	The same of the sa	

OIL CONS. DIV DIST. 3 APR 2 4 2017

* APD extension approved until 4/16	12019					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Tamra Sessions	Regulatory Specialist					
Signature Law Somin	Date 04/13/2017					
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by Jack Jany	Title PE Date 4/20/17					
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States						

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

