

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface**

**Unit D (NWNW), 990' FNL & 990' FWL, Sec. 26, T25N, R4W**

5. Lease Serial No.

**Contract 125**

6. If Indian, Allottee or Tribe Name

**Jicarilla Tribe**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Arizona Jicarilla 2**

9. API Well No.

**30-039-05864**

10. Field and Pool or Exploratory Area

**Blanco South Pictured Cliffs**

11. Country or Parish, State

**Rio Arriba**

**New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/22/2017 a.m. -** Contacted Brandon Powell/OCD (Bryce Hammond/BLM onsite) . Proposed to spot Plug 2 as inside only plug on top of CR @ 2787' due to inability to get injection rate into perfs @ 2837'. Rec'vd verbal OK.

**3/22/2017 p.m. -** Contacted AG/BLM & B. Powell/OCD re not being able to inject into perfs for Plug 3. Propose to spot cmt above CR. Rec'vd verbal OK.

The subject well was P&A'd on 3/24/2017 per the notification above and the attached report.

**RECEIVED**

**ACCEPTED FOR RECORD**

**OIL CONS. DIV DIST. 3**

**MAR 30 2017**

**APR 03 2017**

**FARMINGTON FIELD OFFICE**  
BY: *[Signature]*

**Farmington Field Office**  
**Bureau of Land Management**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Regulatory Technician**

Signature

*[Signature]*

Date

**3/30/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# JOB LOG #1

CT. TICKET NUMBER	TICKET DATE
	03/20/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
Free Flowing	

CUSTOMER NAME  
**Conoco Phillips**  
CUSTOMER ADDRESS  
**Farmington New Mexico 87402**  
CITY, STATE, ZIP CODE  
**505-787-0731**

Basic Supervisor  
**Randy Snyder**  
DISTRICT  
**South**  
LEASE NAME  
**Arizona Jicarilla #2**  
SEC / TWP / RING  
**S 26 - T 25n - R 4w**

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
1100								On location with cement pump truck. Safety Meeting Rig up. 4 1/2 10.5# casing Plug back TD 3436ft. 2 3/8 tubing. Trip in hole with cement retainer to 3288. Set ret & pressure test tubing to 1,000 psi. Tubing held. Test csg to 800 psi. Casing did not test.
1800								Leave loc for the night.
3/21/17								On location Safety meeting rig up.
0800								Basin. Log well from 3288 to surface. Trip in hole with tubing to 3288 & spot cement plug. Mix & pump 34 sks cmt mix at 15.6 ppg yield 1.18 - 7.1 bbls cmt. Displace with 10.8 bbls water. Pull tubing up to 2850 & reverse out small amount of cement. Wait 4 hours Run in with wire line & tag cement at 3027 177 ft low. Trip out with wire line & trip in with tbg to 3027. Pump 16sks cmt = 3.3 bbls mix at 15.6 yield 1.18 displace with 10.7bbl water. Pull tubing to 2850 & reverse out small amount of cmt.
1630								Leave Location for the night.
3/22/17								On location Safety meeting rig up. Tag Plug #1 Plug from 3288 up to 2850. Basin wire line perforate 3 holes at 2837. Trip in hole with cement retainer to 2787. Try to get injection rate but can not. Pressure is to high. Sting out of ret & spot plug. Mix & pump 23sks = 4.8bbls cmt mix at 15.6 yield 1.18 & 2% CC displace with 9.4 bbls water. Wait to tag plug. Tag plug At 2472 #2 Plug from 2787 up to 2472 Basin wire line perforate at 1579. trip in with cement retainer to 1526. set retainer & try to get injection rate but can not. Pressure is to high.sting out & spot cmt plug. Mix & pump 23sks = 4.8bbls cmt mix at 15.6 yield 1.18 displace with 4.6bbls water.will tag in morning
1630								Leave loc for the night.
3/23/17								On loc safety Meeting rig up. Tag plug #3 plug from 1526 up to 1228
0700								



## JOB LOG #2

CT TICKET NUMBER	TICKET DATE
	03/20/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
Free Flowing	

CUSTOMER NAME  
**Conoco Phillips**  
CUSTOMER ADDRESS  
  
CITY, STATE, ZIP CODE  
**Farmington New Mexico 87402**  
PHONE NUMBER  
**505-787-0731**

Basic Supervisor
<b>Randy Snyder</b>
DISTRICT
<b>South</b>
LEASE NAME
<b>Arizona Jicarilla #2</b>
SEC / TWP / RNG
<b>S 26 - T 25n - R 4w</b>

[illegible]