

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010FARMINGTON FIELD OFFICE
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit F (SENW), 1545' FNL & 2180' FWL, Sec. 14, T27N, R4W

Bottomhole

Unit B (NWNE), 710' FNL & 1890' FEL, Sec. 14, T27N, R4W

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-4 Unit

8. Well Name and No.

San Juan 27-4 Unit 154N

9. API Well No.

30-039-30489

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/31/2017 - Contacted Jack Savage/BLM & Brandon Powell/OCD re combining plugs. Requested permission to combine Mancos & Gallup plugs to be more efficient and get it isolated. Rec'd verbal OK.

4/6/2017 - Contacted AG, William Tambekou/BLM & Brandon Powell/OCD re change in procedure. PC/FC plug top 3752', cut 4 1/2" @ 3450'. Unable to pull csg. Propose inside plug from 3752'-3573', cut & pull @ 2400', then plug would cover csg & Nacimiento. Pump Ojo plug & WOC, tag, log after 2400'. Rec'd verbal OK.

4/10/2017 - Contacted Brandon Powell/OCD (Bill Diers/BLM onsite). Ran CBL on 7" INT csg. Confirm OCD agrees w/CBL for inside only surface plug. Rec'd verbal OK.

The subject well was P&A'd on 4/11/2017 per the notifications above and the attached report.

ACCEPTED FOR RECORD

APR 28 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

4/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD



JOB LOG #1

CT TICKET NUMBER	TICKET DATE
	03/31/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
Free Flowing	

CUSTOMER NAME
Conoco Phillips
CUSTOMER ADDRESS
CITY, STATE, ZIP CODE
Farmington New Mexico 87402
PHONE NUMBER
505-787-0731

Basic Supervisor
Randy Snyder
DISTRICT
South
LEASE NAME
San Juan 27-4 Unit 154 N
SEC/TWP/RNG
S 14 - T 27n - R 4w

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
0800								On Location Safety meeting rig up
								Pressure test BOP to 500psi.
								Leave location for the week end
4/3/17								On Location Safety meeting rig up
								2 3/8 Tubing & 4 1/2 11.6# casing.
								Tubing at 7260 . Mix & pump 33sks = 7bbls
								cement mix at 15.6 yield 1.18 displace with
								13 bbls water. Could not load hole with water
								before job.Wait 4 hours & tag plug.
								#1 Plug from 7260 up to 6810.
								Trip in hole with cement retainer & set it at
								5812. Test tubing to 1,000 psi. Tubing held
								Test 4 1/2 casing to 950. Casing held.
1730								Leave location for the night.
3/4/17								No work. To muddy
3/5/17								On Location Safety meeting rig up
0800								Tubing at 5812. Mix & pump 12sks = 2.5bbls
								cement mix at 15.6 yield 1.18 displace with
								21.7bbls water.
								#2 Plug from 5812 up to 5651.
								Tubing at 4619. Mix & pump 12sks = 2.5bbls
								cement mix at 15.6 yield 1.18 displace with
								17.1bbls water.
								#3 Plug from 4619 up to 4458.
								Tubing at 4285. Mix & pump 44sks = 9.2 bbls
								cement mix at 15.6 yield 1.18 displace with
								14bbls water
								#4 Plug from 4285 up to 3723.
1300								Leave Location for the night.
4/6/17								On Location Safety meeting rig up
0800								Basin wire line jet cut 4 1/2 casing at 3450ft
								Load 7in casing with 45bbls water. Load
								4 1/2 casing with 13bbls water. Leave casing
								valves open & monitor. Nipple down well head
								& remove slips. Try to pull casing but can not
1330								Leave location for the night.
4/7/17								On Location Safety meeting rig up
								Trip in hole & tag #4 plug at 3723ft. Pull tbg
								up to 3710. Mix & pump 25sks = 5.2bbls cmt
								mix at 15.6 yield 1.18 displace with 12.9bbl
								water. Will tag plug in 4 hours

