

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-043-21148

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V09210

7. Lease Name or Unit Agreement Name

Chaco 2206-16A

8. Well Number **221H**

9. OGRID Number
120782

10. Pool name or Wildcat
Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Production, LLC

OIL CONS. DIV DIST. 3

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

JAN 05 2017

4. Well Location

Unit Letter **A** : **738'** feet from the **N** line and **270'** feet from the **E** line

Section: **16** Township: **22N** Range: **6W** NMPM County: **Sandoval**

Unit Letter **D** : **363'** feet from the **N** line and **291'** feet from the **W** line

Section: **16** Township: **22N** Range: **6W**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7148' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Completion Sundry**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/16- MIRU HWS #7. Kill well w/ 40bbls of H2O. TOOH, w/ Gas Lift. Shut in well. Secure for night.

11/21/16- MIRU WL. Set RBP @ 5100'. Load hole w/ 40bbls of H2O. PSI test casing @ 4250'. Held for 30 min- Good Test. RD WL and Antelope.

11/23/16- RU.RIH, w/ tubing & set gauges in XN nipple @ 4977'. Set packer @ 5010'. Test packer to 500psi- Good test. Bled off psi. RU Halliburton. Tested Halliburton Lines to 6000psi - Good test. Pumped tbg up to 2650psi for 10mins to set perf gun. Perf'd w/ 32" diam.- 4SPF @ 5040-5041', 5055'-5056' & 5066'-5067'=12holes. Shut down & tools closed. RD Halliburton. Well secure. Start DFIT.

11/24/16-12/6/16- Monitor DFIT.

12/7/16- Well shut in. Well plugged w/ scale and ice. TOOH, tbg and gauges.

12/8/16-12/9/16- MIRU Frac Tanks.

12/14/16- Perf'd w/ .32" diam. - 4SPF @ 4989'- 5025' = 12holes

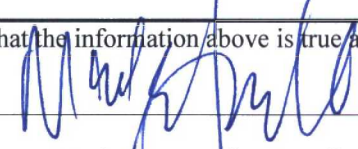
12/15/16- RU. PSI Test All Lines to 6015lbs - Good Test. Frac'd 4989'-5067' w/ 202,320# 20/40 sand. RDMO Halliburton. MIRU Flowback.

CONFIDENTIAL

Spud Date: **7/23/13**

Rig Release Date: **8/7/13**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech DATE 1/4/17

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY:  TITLE County Oil & Gas Inspector, DATE 1/9/17

Conditions of Approval (if any):

AV

District #3

Chaco 2206-16A 221H

API: 30-043-21148

12/16/16-12/18/16-Flowback.

12/19/16-MIRU. ND frac tree. NU BOP. RIH, w/ tbg. Circulate & CO. Turnover to Flowback. Secure well.

12/20/16-RU WSI.

12/21/16- Check PSI. Bleed down casing. POOH, w/ tbg. RIH, w/ gas lift. **Landed @ 5051'** w/ 14.5'KB as follows: 2 3/8' MS, 1jt of 2.375" J55tbg, 1.728" RN @ 5018', 2jt of 2.375" J55tbg, 7" **AS1-X pkr @ 4952'**, On/Off Tool @ 4946', 4.20' pup jt, 1jt 2.375" J55tbg, GLV #1 @ 4907', 1jt 2.375" J55tbg, X-NIP @ 4871', 11jts of 2.375" J55tbg, GLV #2 @ 4513', 17jts of 2.375 J55, GLV #3 @ 3957', 21jts of 2.375" J55tbg, GLV #4 @ 3272', 26jts of 2.375" J55tbg, GLV # 5 @ 2424', 33jts of 2.375" J55tbg, GLV #6 @ 1349', 41jts of 2.375" J55tbg, Hanger, 14.5' KB total 154jts of 2.375" 4.7# J55tbg in well. Landed tbg in 25K tension. ND BOP, NU production tree. RD rig 23.

12/24/16-Oil re-delivery.

12/30/16-Gas re-delivery.