

+Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21148
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V09210
7. Lease Name or Unit Agreement Name Chaco 2206-16A
8. Well Number 221H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter A : 738' feet from the N line and 270' feet from the E line

Section: 16 Township: 22N Range: 6W NMPM County: Sandoval

Unit Letter D : 363' feet from the N line and 291' feet from the W line

Section: 16 Township: 22N Range: 6W

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7148' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Tubing Length Change**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/17- MIRU AWS #395

POOH Rods

RIH With Tubing To Tag RBP @ 5,300' / Tagged Sand Fill @ 5,265'

1/27/17- RIH With Tubing as Follows

Purge Valve 4 Jnts 2 3/8s Tubing 8' Sand Screen Seat Nipple @ 5,094' 4 Jnts Of 2 3/8s Tubing Tubing Anchor @ 4,964' 161 Jnts Of 2 3/8s Tubing Landed in 12K Tension **5,232' EOT**

RIH With Rods As Follows

196 2-3/8s Rod 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 2 4' Pup 1 2' Pup 1 2- 3/8s Pump Landed @ **5,094'**

RDMO AWS #395

Spud Date: 7/23/13

Rig Release Date: 8/7/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Permit Tech III DATE 2/2/17

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpenergy.com PHONE: (505) 333-1816

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 2-2-17

Conditions of Approval (If any): [Signature]

OIL CONS. DIV DIST. 3

FEB 02 2017

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CHACO 2206-16A #221H

LYBROOK GALLUP Horizontal

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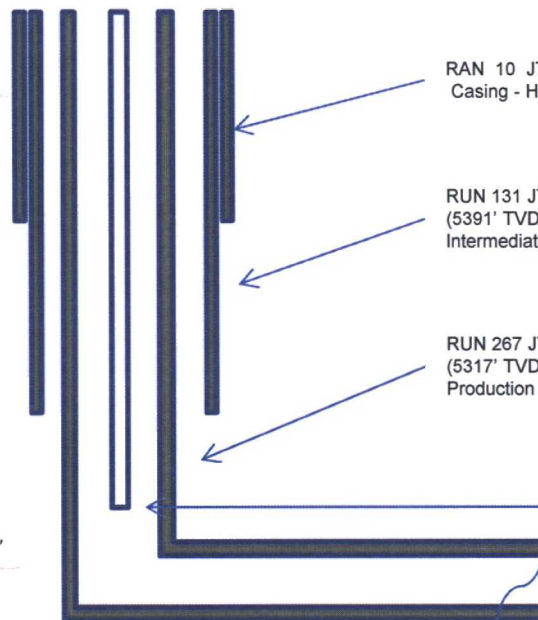
Surface Location: 738' FNL & 270' FEL
NE/4 NE/4 Section 16 (A), T22N, R6W

BHL: 363' FNL & 291' FWL
NW/4 NW/4 Section 16 (D), T22N, R 6W

SANDOVAL Co., NM
Elevation: 7148' GR
API: 30-043-21148

Tops	MD	TVD
Ojo Alamo	1291'	1291'
Kirtland	1481'	1481'
Pictured Cliffs	1831'	1830'
Lewis	1948'	1946'
Chacra	2236'	2230'
Cliff House	3343'	3305'
Menefee	3393'	3350'
Point Lookout	4184'	4140'
Mancos	4305'	4261'
Gallup	4695'	4651'

Lybrook Gallup:
Perf'd stg: 4989'-5067', w/24,
0.32" holes. Frac'd w/
202,320, 20/40 PSA sand



RAN 10 JTS 9-5/8", LT&C, 36#, J-55, CSG SET @ 420', FC @ 377'
Casing - Hole Size: 12-1/4"

RUN 131 JTS 7", 23#, J-55, LT&C 8rd, CASING. LAND @ 5747' MD,
(5391' TVD), FC @ 5697' MD
Intermediate Casing - Hole Size: 8-3/4"

RUN 267 JTS 4-1/2" 11.6#, N-80, 8RD LT&C CASING. SET @ 10091' MD
(5317' TVD), MARKER JTS @ 4863', 6593' AND 8324' MD. FC SET @ 10051'
Production Casing - Hole Size: 6-1/8"

Tbg as follows:

Purge Valve
4 Jnts 2 3/8s Tubing
8' Sand Screen
Seat Nipple @ 5,094'
4 Jnts Of 2 3/8s Tubing
Tubing Anchor @ 4,964'
161 Jnts Of 2 3/8s Tubing Landed in 12K Tension
EOT @ 5,232'

TD: 10093' MD
TVD: 5317'
PBTD: 10050' MD

RIH With Rods As Follows

196 2-3/8s Rods
1 K Bar
1 Stabilizer
1 K Bar
1 Stabilizer
1 K Bar
1 Stabilizer
1 K Bar
2 4' Pup
12' Pup
12- 3/8s Pump Landed @ 5,094'

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	260 sx	304 cu.ft.	Surface
8-3/4"	7"	795 sx	1005 cu. ft.	Surface
6-1/8"	4-1/2"	440 sx	597 cu. ft.	4070' TOC