

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMSF078904
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
2. Name of Operator BP AMERICA PRODUCTION CO		7. If Unit or CA/Agreement, Name and/or No. 892000844E
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		8. Well Name and No. GALLEGOS CANYON UNIT 343
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.7148	9. API Well No. 30-045-26105-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R12W NENE 0930FNL 1050FEL 36.637850 N Lat, 108.075120 W Lon		10. Field and Pool or Exploratory Area UNKNOWN KUTZ PC
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well March 2017.

892000844E

OIL CONS. DIV DIST. 3
MAY 04 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #373099 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 04/18/2017 (17AE0031SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMADANI PETROLEUM ENGINEER	Date 04/18/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

BP AMERICA
PRODUCTION
COMPANY

Name: GCU #343
API:30-045-26105

Well Plugging Report

03/22/2017

RD pulling unit and pumping equipment from pressure testing.
Rode rig and equipment to location.
Spot in and RU pulling unit (location very sandy).
Spot in and RU pumping equipment.
Check well pressures: tubing 10 psi, casing 60 psi, BH 0 psi. Attempt to blow well down, pumped 10 bbls of water to kill well. ND wellhead. RU A-Plus 8 5/8" companion flange. NU BOP. RU workfloor.
RU pen-recorder. Attempt to load BOP and test pipe rams, found tubing hanger was leaking. Pull tubing hanger.
TOOH and tally 1 joint tubing, 8' sub, 6' sub, 49 joints, 1 SN, 1 joint, 15' MA. Total 51 joints 2.375" EUE tubing, total tally 1610'.
Round trip 4 1/2" A-Plus string mill to 1624'.
PU 4 1/2" WD CR and set at 1617'.
PT tubing to 1000#, test good. Release and sting out of CR. Establish circulation w/ 30 bbls of water. P/T casing to 800#, test good.
SI well. Secure location. SDFD.
Travel to yard.

03/23/2017

Travel to location.
Service rig and equipment. JSEA
Mix & Pump Plug #1 (PC interval/ Fruitland top) with 36 sxs (42.48 cf) 7.56 bbls of slurry, 15.6# Class B cement inside casing from 1617' to TOC 1142'.
Open up well; no pressure. Pressure test B.H. W/.5 bbls of water (11'); started leaking below 8 5/8 casing collar. OK by Joe Ruybalid W/BLM, load casing with .5 bbl of water. Mix and pump Plug #1 PC and Fruitland tops w/36 sxs (42.48 cf), 7.56 bbls, slurry 15.6# Class B cement inside casing from 1617 to TOC 1142.
TOH with tubing and LD setting tool. TIH open ended to 566'.
Load casing with 2 bbls of water. Mix and pump Plug #2 (Kirtland / Ojo Alamo tops and 8-5/8" casing shoe) with 56 sxs (66.08 cf), 11.76 bbls slurry, 15.6# Class B cement inside casing from 566' to surface, circulate good cement out casing valve. TOH and LD tubing.
ND BOP. RD Rig.
JSEA. Dig out wellhead with backhoe. JSEA. Cut off wellhead with air saw. Found TOC in annulus down 4' and down 2' in casing. Top-off w/2 sxs Class B cement (2.36 cf) and install P&A marker plate.
Pre-trip equipment. MOL.

Gallegos Canyon Unit #343

Final P&A

W. Kutz Pictured Cliffs

930' FNL, 1050' FEL, Section 26, T-28-N, R-12-W

San Juan County, NM, API #30-045-26105

Spud: 12/2/84

Completed: 1/3/85

Elevation: 5806' GI
5814' KB

12-1/4" hole

Ojo Alamo @ 416'

Kirtland @ 508'

Fruitland @ 1249'

Pictured Cliffs @ 1612'

6-1/4" hole

TD 1732'
PBTD 1667'

TOC: cement circulated to surface

8-5/8" 20# Casing set @ 136'
Cement with 100 sxs, circulated

Plug #2: 566' - 0'

Class B cement, 56 sxs, 66.08
cf, 15.6 ppg
TOC found 4' in annulus and
2' inside casing. Top off with 2
sxs, 2.36 cf, 15.6 ppg.

Plug #1: 1617' - 1142'

Class B cement, 36 sxs, 42.48
cf, 15.6 ppg. Calculated TOC:
1142'

Set CR @ 1617'

Pictured Cliffs Perforations:
1621' - 1644'

4.5", 10.5#, K-55 Casing set @ 1706'
Cement with 250 (circulated to surface)