8. Y						
V	RECEIVED					
	BU	UNITED STATES DEPARTMENT OF THE INTERIOR 0 9 2017 BUREAU OF LAND MANAGEMENT Farmington Field Office			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.	
	SUNDRY NOTICES AND REPORTS ON WELLS anagement Do not use this form for proposals to drill or to re-enter an			NM 36949 6. If Indian, Allottee or Tribe Name		
-	abandoned well. Use Form 3160-3 (APD) for such proposals.			7. If Unit of CA/Agreement, Name and/or No.		
-	SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well			2.		
	Oil Well Gas Well Other				8. Well Name and No. Hurricane Federal #1	
	2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-27408		
-	3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Kimbeto Wash; Gallup		
	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descrip SHL: 400' FNL & 900' FWL, Sec 24, T23N, R9W		tion)		11. Country or Parish, State San Juan, NM	
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE				REPORT OR OTHER DATA	
_	TYPE OF SUBMISSION TYPE OF ACT			TYPE OF ACTION		
	Notice of Intent	Acidize	Deepen Fracture Treat	(Start/Re	duction sume) Water Shut-Off lamation Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Tem	Recomplete Other Flare Extension Temporarily Abandon	
_	Final Abandonment Notice	Convert to Injection	Plug Back	Wat	Water Disposal	
	13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
	SEE ATTACHED FOR					
	CONDITIONS OF APPROVAL					
	result of a nearby F	rac activity on W Lybro	ook 710H-712H-714	H-750H-751H-7	ential cross flow event may occur as a 52H. If a cross flow event on the well gin as soon as 5/20/17 for 30 days ,	
	A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.					
1	14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo			Title Permit Tech		
_	Signature Date 5/9/17 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	Approved by ACCI, the De La La					
t	Conditions of approval, If any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the office applicant to conduct operations thereon.			that	= Date 5/16/17	
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
-	(Instructions on page 2) OIL CONS. DIV DI					
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Hurricane Federal #1 Section 24, T23N, 9W Lease No. NM-36949

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until June 20, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.