	Submit 3 Copies To Appropriate District Office	State of				m C-103 un 19, 2008			
9	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			WELL AP	I NO	J	ull 19, 2008	
	District II				WEEE IN	30-045-31932 5. Indicate Type of Lease STATE ☐ FEE ☒ 6. State Oil & Gas Lease No.			
	1301 W. Grand Ave., Artesia, NM 88210				5. Indicate				
	District III 1000 Rio Brazos Rd., Aztec, NM 87410								
	District IV				6. State O				
	1220 S. St. Francis Dr., Santa Fe, NM 87505					FEE			
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Randleman			
	1. Type of Well: Oil Well	Gas Well Other P&A				8. Well Number 1B			
r	2. Name of Operator				9. OGRID	9. OGRID Number			
	Burlington Resources Oil Gas Company LP					14538			
	3. Address of Operator				10. Pool n	10. Pool name or Wildcat			
	P.O. Box 4289, Farmington, NM 87499-4289					Blanco Mesaverde			
	4. Well Location								
	Unit Letter C: 725	feet from the	North	line and 239	feet fr	om the	West	line	
	Section 13	Township 31N	N R	ange 11W	NMPM	San Juan	County		
		11. Elevation (Show v	whether DR,	RKB, RT, GR, etc	c.)				
5862' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTE TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AN PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/								SING	
	OTHER: PERFORM MIT & EX	(TEND TA STATUS		OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
	Burlington Resources requests permission to perform a MIT on the subject well per the attached procedure and wellbore schematic. In addition, due to the potential change of operator, we would like to extend the temporary abandoned status in								
order to re-evaluate for future uphole potential.								. 3	
S	Spud Date:		Rig Relea	ased Date:		MAY 0	5 2017		
Ī	hereby certify-that the information	aboye is true and compl	ete to the be	est of my knowled	ge and belief.				
	SIGNATURE Sallie			Staff Regulator		_DATE <u>-5</u>	/3/2	017	
7	Type or print name Dollie L. Buss	se E-mail address:	dollie l	busse@conoconh	illips.com P	HONE: 505	-324-610	4	
	For State Use Only		Dor	busse@conocoph outy Oil & Ga	s Inspect	or,	52.010	<u>-</u>	
_	1/1	11	Det	District	#3		-1	/	
	APPROVED BY: 150 6 1	u	_TITLE	Diotito		DATI	E 5/10	117	
(Conditions of Approval (if any):		EV						

ConocoPhillips RANDLEMAN 1B Expense - MIT

Lat 36° 54' 14.4" N

Long 107° 56' 31.2" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations.
- 2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
- 3. RU blow lines from casing valves and begin blowing down casing pressure.
- 4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform Mechanical Integrity Test above the cement plug at 2,633' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.

