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Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 04 2017
SUBMIT IN
DUPLICATE

(See other instructions on
this form)
Farmington Field Office
Bureau of Land Management

FORM APPROVAL
OMB NO. 1004-013/
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. <input checked="" type="checkbox"/> OTHER <u>recomplete</u>		Reports to Lease	
2. NAME OF OPERATOR WPX Energy Production, LLC		8. FARM OR LEASE NAME, WELL NO. Logos 5	
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808		9. API WELL NO. 30-045-35423 -0051	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * SHL: 672' FSL & 973' FEL,		10. FIELD AND POOL, OR WILDCAT Basin Mancos	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1/30/13		16. DATE T.D. REACHED 2/19/13	
17. DATE COMP. (READY TO PRODUCE) 12/23/16		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6867' GR	
20. TOTAL DEPTH, MD & TVD 6443' MD		21. PLUG, BACK T.D., MD & TVD 6390' MD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Mancos: 4815' - 4943' MD		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE.	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	343' MD	12-1/4"	182cuft - surface	
5 -1/2"	17#, L-80	6435' MD	7-7/8"	890sx- surface DV tool @ 4267'.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8", 4.7#, J-55 EUE 8rd	4779'
31. PERFORATION RECORD (Interval, size, and number) Basin Mancos: 4815' - 4943' MD			32. ACID, SHOT, FRACTURE, CEMENT-SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		

Mancos- 4spf, 0.32" 28 holes

CONFIDENTIAL

4815'-4943' 180,294#, 20/40 PSA Sand

JAN 12 2017
FARMINGTON FIELD OFFICE
BY: 

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION Will file on delivery sundry						PR	
DATE OF TEST Will file on delivery sundry	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED  TITLE Permit Tech III DATE 1/4/17

NMOCD

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	<u>MD</u>						
Ojo Alamo	950						
Kirtland	1164						
Fruitland Coal	1685						
Pictured Cliffs	1690						
Cliffhouse	3100						
Menefee	3150						
Point Lookout	4040						
Mancos	4150						
Gallup	5040						
Greenhorn	5972						
Dakota	6100						