

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 02 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1808**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**671' FSL & 973' FEL SEC 4 23N 8W**

5. Lease Serial No.

**NMNM109398**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Logos 5**

9. API Well No.

**30-045-35423**

10. Field and Pool or Exploratory Area

**Basin Mancos / Basin Dakota**

11. Country or Parish, State

**San Juan, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>TAKE OUT TIEBACK/ROD INSTALL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**1/25/17- MIRU**

RIH To Tag Plug @ 5,090, Only Got 12' On First Joint and Tagged Sand Fill

POOH W/GasLift

**1/26/17- C/O well**

Tag Plug @ 5,090' and Circulate Well To Sand Clears Up, Then Reverse Circulate Up Tubing to Make Sure Clean and Clear. POOH

**1/27/17-RIH To Tag Plug @ 5,090', Make Sure Sand Was Clear.**

RIH With Tubing as Follows

Purge Valve @ 5,070' 4 Jnts 2 3/8s Tubing 8' Sand Screen @ 4,948 Seat Nipple @ 4,940' 4 Jnts Of 2 3/8s Tubing

Tubing Anchor @ 4,810' 148 Jnts Of 2 3/8s Tubing Landed in 12K Tension **5,070' EOT**

RIH With Rods As Follows

192 2-3/8s Rods 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 2 8' Pup 1 4' Pup

1 2- 3/8s Pump Landed @ **4,940'**

**RDMO**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Lacey Granillo**

Title Permit Tech III

Signature

Date 2/2/17

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 03 2017

ACCEPTED FOR RECORD

**OIL CONS. DIV DIST. 3**

**FEB 09 2017**

# Logos #5

Location: P-04-23N-08W 671 FSL 973 FEL

API:

30-045-35423

Elevation:

6867'

Spud Date:

1/30/2013

Completed:

3/12/2013

Last updated:

1/31/17 BS

County: San Juan

OIL CONS. DIV DIST. 3

FEB 09 2017

RIH With Tubing as Follows

Purge Valve @ 5,070'

4 Jnts 2 3/8s Tubing

8' Sand Screen

Seat Nipple @ 4,940'

4 Jnts Of 2 3/8s Tubing

Tubing Anchor @ 4,810'

148 Jnts Of 2 3/8s Tubing

Landed in 12K Tension

5,070' EOT

RIH With Rods As Follows

192 2-3/8s Rods

1 K Bar

1 Stabilizer

1 K Bar

1 Stabilizer

1 K Bar

1 Stabilizer

1 K Bar

2 8' Pup

1 4' Pup

1 2- 3/8s Pump Landed @

4,940'

Surface Casing:

9-5/8" 36# J-55

Set at 343'

162 cu.ft.

Circ to surf

Production Casing:

5-1/2" 17# L-80

Set at 6435'

DV at 4270'

Stage 1: 160 sks, tailed 168 sks

Stage 2: 512 sks, tailed 50 sks

U. Gallup 5180'-5196'

M. Gallup 5253'-5324'

L. Gallup 5370'-5400'

Sanostee 5616'-5770'

Dakota 5960'-6122'

PBTD: 6390'

TD: 6443'