## RECEIVED

Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 02 2017

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

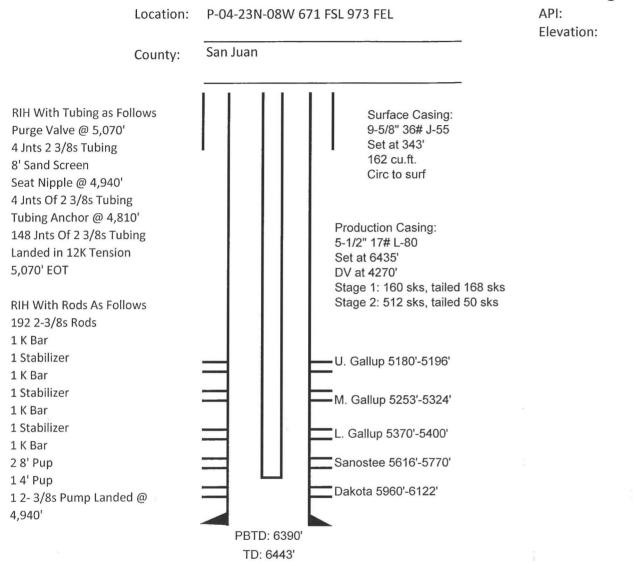
SUNDRY Do not use thi	NOTICES AND	REPORTS ON WEL	enter an	6 If Indian	Allottee or Tribe Name	
		0-3 (APD) for such p		o. II Ilidiali, 2	Anottee of Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		<u>.</u>		-		
				8. Well Name	e and No.	
Oil Well Gas Well Other				Logos 5		
2. Name of Operator				9. API Well 1	9. API Well No.	
WPX Energy Production, LLC				30-045-35423		
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1808			10. Field and Pool or Exploratory Area  Basin Mancos / Basin Dakota			
PO Box 640 Aztec, NM 87410 505-333-1808 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
4. Location of Well ( <i>Poolage</i> , Sec., 1.,K.,M., or Survey Description) 671' FSL & 973' FEL SEC 4 23N 8W		Description	San Juan, NN		A PART OF THE PART	
12. CHECK	THE APPROPRIATE	BOX(ES) TO INDICATE N	NATURE OF NOTICE	E, REPORT OR C	OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent  Subsequent Report	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
					Other TAKE OUT	
	Casing Repair	New Construction	Recomplete		TIEBACK/ROD INSTALL	
	Change Plans	Plug and Abandon	Temporarily	bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal		
of all pertinent markers an subsequent reports must be recompletion in a new inte requirements, including re 1/25/17- MIRU	d zones. Attach the Bor e filed within 30 days fo rval, a Form 3160-4 mu clamation, have been co	nd under which the work will ollowing completion of the in ust be filed once testing has be completed and the operator ha	be performed or provi avolved operations. If the been completed. Final A	ide the Bond No. he operation resu Abandonment No	easured and true vertical depths on file with BLM/BIA. Required lts in a multiple completion or stices must be filed only after all	
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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Logos #5



30-045-35423 6867'

Spud Date: Completed: 1/30/2013 3/12/2013

Last updated:

1/31/17 BS

OIL CONS. DIV DIST. 3

FEB 09 2017