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In Lieu of
Form 3160-4
(July 1992)

JAN 09 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN
DUPLICATE(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

2. NAME OF OPERATOR WPX Energy Production, LLC

3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

SHL: 550' FNL & 1508' FEL, Unit B
BHL: 409' FNL & 1522' FEL, Unit B

OIL CONS. DIV DIST. 3

JAN 19 2017

5. LEASE DESIGNATION AND LEASE NO.
NMNM 057164
6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

Reports to Lease

8. FARM OR LEASE NAME, WELL NO.
Lybrook 2309 43B 7659. API WELL NO.
30-045-35731 -005,10. FIELD AND POOL, OR WILDCAT
Basin Mancos11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
Sec 34, T23N, R9W
Sec 34, T23N, R9W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico15. DATE SPUDDED
4/25/1616. DATE T.D. REACHED
5/22/1617. DATE COMP. (READY TO PRODUCE)
12/23/1618. ELEVATIONS (DK, RKB,
RT, GR, ETC.)*
6696' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5333' MD
5327' TVD21. PLUG, BACK T.D., MD & TVD
4853' MD
4851' TVD22. IF
MULTICOMP.,
HOW MANY23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Mancos: 4481' - 4565' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	320' MD	12-1/4"	101sx - surface	
5 -1/2"	17#, P-110	5326' MD	8-3/4"	1360sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8", 6.5#, J-55 EUE 8rd	4666'	4598'

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 4481' - 4565' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Mancos: 4SPF 0.32"=24 holes


CONFIDENTIAL

4481'-4564' 197,199#, 20/40 PSA Sand

ACCEPTED FOR RECORD

JAN 18 2017

33. PRODUCTION

DATE OF FIRST PRODUCTION Will file on delivery sundry		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		BY: 					
DATE OF TEST Will file on delivery sundry	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED: [Signature] TITLE Permit Tech III DATE 1/9/17

NMOCDA

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
Ojo Alamo	278	278					
Kirtland	386	386					
Picture Cliffs	900	899					
Lewis	1032	1030					
Chacra	1256	1254					
Cliff House	2266	2261					
Menefee	2282	2277					
Point Lookout	3246	3241					
Mancos	3422	3417					
Gallup	3758	3752					
Sanastee	4984	4978					