Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

	5. Lease Serial No.
	N0-G-1310-1841
- 1	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATI	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		NMNM 135216A
		8. Well Name and No.
Oil Well Gas Well O	W. Lybrook UT # 709H	
2. Name of Operator	9. API Well No.	
WPX Energy Production, LLC	30-045-35741	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410	505-333-1816	Lybrook Mancos W
4. Location of Well (Footage, Sec., T., R., M., or Survey	11. Country or Parish, State	
SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W	San Juan, NM	
BHL: 336' FNL & 964' FEL, Sec 11 T23N, R9W		
12 CHECK THE ADDDODDIATE	DOV(ES) TO INDICATE NATI DE OF NOTICE I	PEDODT OD OTHER DATA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off			
7 Trouce of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
	Casing Repair	New Construction	Recomplete	Other			
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	FLARE EXTENSION			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W. Lybrook UT # 709H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 710H-712H-714H-750H-751H-752H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 5/20/17 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt. SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title Permit Tech III	
Date 5/9/17 AL OR STATE OFFICE USE	
Title PE	Date 5/16/17
or Office FFO	
	Date 5/9/17 AL OR STATE OFFICE USE Title PE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMCy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. OIL CONS. DIV DIST. 3

(Instructions on page 2)

MAY 1 7 2017





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

W. Lybrook UT # 709H Section 12, T23N, 9W Lease No. N0-G-1310-1841

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until June 20, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.