	RECEIVED						
Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON W			MAR 0	Field Of		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					<ol> <li>If Unit of CA/Agreement, Name and/or No.</li> <li>NMNM 135229X</li> </ol>		
Oil Well Gas Well Other					8. Well Name and No. North Alamito Unit 308H		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21296		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (1 720-876-5331	include area code	de area code) 10. Field and Pool or Exploratory Area Alamito Mancos N (Oil)				
<ol> <li>Location of Well (Footage, Sec., T., SHL: 1462' FSL and 776' FWL Section 34, T231 BHL: 1810' FSL and 1700' FWL Section 28, T23</li> </ol>			11. County or Parish, State Sandoval County, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	TATE NATURE	OF NOTIC	E, REPORT OR OTI	IER DATA	
C TYPE OF SUBMISSION	TYPE OF AC				ION		
<ul><li>✓ Notice of Intent</li><li>✓ Subsequent Report</li></ul>	Acidize Alter Casing Casing Repair Change Plans	Alter Casing   Fracture Treat     Casing Repair   New Construct		Recla	aduction (Start/Resume)       Water Shut-Off         clamation       Well Integrity         complete       Other         mporarily Abandon		
Final Abandonment Notice	Convert to Injection	Convert to Injection Plug Back		Water	ater Disposal		
testing has been completed. Final determined that the site is ready for Encana Oil & Gas (USA) Inc. is required thickening time on the originally proposed weight: 13.5ppg, Yield: 1.31ft3/sk yield	ork will be performed or pro ed operations. If the operatic Abandonment Notices must b final inspection.) uesting to change the tail s	wide the Bond No on results in a mu be filed only after	<ul> <li>on file with BL ltiple completion all requirements,</li> </ul>	M/BIA. R or recompl including	equired subsequent re- letion in a new interva reclamation, have bee	eports must be filed within 30 days al. a Form 3160-4 must be filed once in completed and the operator has show, due to difficulties with	
Mix water: 5.807 gal/sk Fill height will remain 1000ft, and excess will remain at 100% per the permit.					OIL CONS. DIV DIST. 3		
					MAR	1 5 2017	
14. I hereby certify that the foregoing is tr							
Katie Wegner	Title Senior Regualtory Analyst						
Signature Kall	Date 03/08/2017						
	THIS SPACE	FOR FEDER	AL OR STA	TE OFF	ICE USE		
Approved by Conditions of approval, if any are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	tify Id Office	PE =Fo		Date 3/13/17			
fictitious or fraudulent statements or repre			on knowingly and	willfully to	make to any departme	ent or agency of the United States any false,	
(Instructions on page 2)		N	MOCDA	V			