OIL CONS. DIV DIST. 3

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

MAY 18 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT				NMNM 6682		
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an						
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well			NMI	NMNM 135229X		
Oil Well Gas W		Well Name and No. North Alamito Unit 307H		07H		
2. Name of Operator				PI Well No.		
Encana Oil & Gas (USA) Inc. 3a. Address 3b. Phone No. (include area code)				30-043-21297 10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700	(720) 876-5331			Alamito Mancos N (OIL)		
Denver, CO 80202 4. Location of Well (Footage, Sec., T., Footage, Sec		11. 0	11. Country or Parish, State			
SHL: 1433' FSL and 769' FWL Section 34, 72 BHL: 815' FSL and 925' FWL Section 28, 723		Sar	Sandoval County, NM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO INC	DICATE NATURE	OF NOTICE, I	REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Deep	en	Productio	n (Start/Resume)	Water Shut-Off	
Notice of friend	Alter Casing Hydra	aulic Fracturing	Keclamat	ion	Well Integrity	
✓ Subsequent Report	Casing Repair New	Construction	Recomple	ete	Other Production Casing	
y Subsequent Report	Change Plans Plug	and Abandon	Temporar	ily Abandon	Cement	
Final Abandonment Notice	Convert to Injection Plug	Back	Water Dis	posal		
completed. Final Abandonment No is ready for final inspection.) Utilized high performance water Kicked off lateral at 4,853' on 0 production liner 03/28/17.	ons. If the operation results in a multiple com- tices must be filed only after all requirements or based mud from intermediate casing p 03/19/17, Landed lateral at 5,980' on 03/2 Diameter: 4.5" Casing Weight and Grade	s, including reclama oint (5,323' KB MI 23/17. Length of I	ation, have bee D) to TD of la ateral: 6,311'	n completed and the leral.	the operator has determined that the site (KB) MD reached 03/27/17. Set	
Float shoe at 12,268' MD; Float	at Collar at 12,267' MD. Production liner s	set from: 5.323' to	12,270' MD.			
Pumped 675 sacks of Class G	Cement. Yield 1.31 cuft/sk on 03/28/17.	Circulated 36 bbl	s to surface.		RECEIVED	
Rig released on 03/29/17.	re tested prior to Completions and results	ACCEPTED F			MAY 1 6 2017	
		FARMINGTON BY:	PELDOPPIC	E	Farmington Field Office Bureau of Land Management	
14. I hereby certify that the foregoing is	s true and correct. Name (Printed/Typed)					
Holly Hill		Title Senior Reg	ulatory Analy	st		
Signature Holly	Date		03/30/2017			
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by				T		
		Title			Date	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.