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Form 3160-5 UNITED STATES			LUII	OM	RM APPROVED B No. 1004-0137	
(June 2015) DEPARTMENT OF THE INTERIOR				Expires: January 31, 2018 5. Lease Serial No.		
BUREAU OF LAND MANAGEMEN Farmington Field Office				NMNM 6682		
SUNDRY NOTICES AND REPORTS OF WELLS				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.				N/A		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreem	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				NMNM 135229X		
Oil Well Gas Well Other				8. Well Name and No. North Alamito Unit 307H		
2. Name of Operator				9. API Well No. 30-043-21297		
Encana Oil & Gas (USA) Inc. 3a. Address 3b. Phone No. <i>(include area code)</i>				10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202	(720) 876	6-5331		Alamito Mancos N (Ol	L)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State		
SHL: 1433' FSL and 769' FWL Section 34, T23N, R7W BHL: 815' FSL and 925' FWL Section 28, T23N, R7W				Sandoval County, NM		
TYPE OF SUBMISSION		ï	YPE OF AC	TION		
✓ Notice of Intent		Deepen		uction (Start/Resume)	Water Shut-Off	
		Hydraulic Fracturing	_	amation	Well Integrity	
Subsequent Report		New Construction		mplete	Other	
Final Abandonment Notice		Plug and Abandon Plug Back		porarily Abandon r Disposal		
the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has beer completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Encana Oil & Gas (USA) Inc. is requesting to change the tail slurry design of the intermediate cement to the parameters below, due to difficulties with thickening time on the originally proposed 14.6ppg slurry. Weight: 13.5ppg, Yield: 1.31ft3/sk yield Mix water: 5.807 gal/sk Fill height will remain 1000ft, and excess will remain at 100% per the permit. MAR 1.5 2017						
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)   Katie Wegner   Title			Regulatory A	nalyst		
Signature Kath	Date	Date 03/08/2017				
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by						
Jack aver	R	Title	PE	Da	te 3/13/17	
Conditions of opproval, if any, are anached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States						
	43 U.S.C Section 1212, make it a crime f ments or representations as to any matter			Ifully to make to any depa	rtment or agency of the United States	
(Lastandiana and ana 2)						