

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Original
to Appropriate
District Office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: May 9, 2017

☒ Original Operator & OGRID No.: **WPX Energy Production, LLC OGRID No. 120782**
☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
STATE 2207-36D #193V 30-043-21308	Pending APD approval	Sec. 36, T22N, R7W	UL: P SHL: 725' FNL & 311' FWL	130 Initial 30 days-10 thereafter	Flared	First 30 days will have high nitrogen

Gathering System and Pipeline Notification

The pipeline that would be required to tie in this well is approximately 10,000'. WPX does not plan on constructing this pipeline at this time.

Flowback Strategy

This well will be a vertical well drilled for testing purposes only. After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When testing of the well is completed, the well will be shut in.

Alternatives to Reduce Flaring

There are no alternatives being considered. The amount of gas to be flared is minimal because this is a vertical well and the time expected to flare will be minimal. WPX plans to flare for the allowed time of 60 days pursuant to NMOC 19.15.18.12(A). Prior to the 60-day timeframe ending, WPX will submit a C-129 for review to the District Office requesting an additional 30 days to flare.