Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMSF077329

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF077329  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. SW252	
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. MARTIN GAS COM G 1	
Name of Operator Contact: CHERYLENE WESTON XTO ENERGY INC E-Mail: cherylene_weston@xtoenergy.com					9. API Well No. 30-045-06565-0	0-S1
3a. Address ENGLEWOOD, CO 80112	. (include area code) 3-3190	10. Field and Pool or Exploratory Area BASIN DAKOTA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 14 T27N R10W NWNE 0990FNL 1740FEL 36.579453 N Lat, 107.861267 W Lon				SAN JUAN COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Dee	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	draulic Fracturing		ation	■ Well Integrity
Subsequent Report	Report Casing Repair New Cons		Construction	☐ Recomplete		☐ Other
☐ Final Abandonment Notice ☐ Change Plans		Plug	ug and Abandon   Tempor		arily Abandon	
	□ Convert to Injection	Plug	Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
XTO Energy Inc. returned this well to production on 5-15-17 after being shut-in for more than 90 days.  OIL CONS. DIV DIST. 3						
MAY 2 2 2017						
14. I hereby certify that the foregoing is	Electronic Submission #3	376430 verifie NERGY INC,	d by the BLM Well sent to the Farmi	Information	System	
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 05/18/2017 (17WMT0558SE)						
Name (Printed/Typed) CHERYLE	NE WESTON		Title SR. PEF	RMITTING A	ANALYSI	
Signature (Electronic S	dubmission)		Date 05/16/20	)17		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			WILLIAM T TitlePETROLE	WILLIAM TAMBEKOU  TitlePETROLEUM ENGINEER  Date 05/18/2		Date 05/18/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmingt	on		

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.