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Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 14 2017 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Famington Field Office					5. Lease Senal No.	
SUNDRY NOTICES AND REPORTS TO WELL Office Do not use this form for proposals to dilli or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMSF-078481-A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well Old Well Old Other					8. Well Name and No.	
Name of Operator M&G Drilling, Inc.					Graham #53 A	
					9. API Well No. 30-045-06702	
PO Box 5940, Farmington, NM 87499 50			o. (include area code)		10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description)			VS. DI	S. DIV DIST. 3 Blanco Mesaverde 11. County or Parish, State		
990' FSL and 100' FEL, Section 10, T27N, R08W				DIS1. 3	11. County	or Parish, State
MAY 0 3 201				2017	San Juan, NM	
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE	NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Tr New Consi Plug and A Plug Back	truction	Production (Sta Reclamation Recomplete Temporarily Ab	,	Water Shut-Off Well Integrity Other
If the proposal is to deepen dire Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready In December 2015 this wei	tectionally or recomplete horizontally the work will be performed or provide the operations. If the operation is that Abandonment Notices shall be for final inspection.)	y, give subsurfar de the Bond No results in a mult filed only after a re; however, a	ce location on file wiple completel requirer	as and measured and tru- rith BLM/BIA. Require letion or recompletion in ments, including reclam prating the casings a	ne vertical depth ed subsequent r n a new interva ation, have bee t 273' gas pro	essure was observed on the 5-1/2'
production casing, the 5-1	/2" x 8-5/8" intermediate casin	ng annulus (IN	IC) and	the 8-5/8" x 13-3/8"	bradenhead	annulus (BH).
M&G proposed, and the E work ws done to complete	BLM and NMOCD agreed, to le the plugging:	et this pressu	re bleed o	off. In early 2017 th	e pressure wa	as dispated and the following
BH valves. Surface plug p surface; then both shut in	oumped with a total of 186 sxs of and 20 sxs were squeezed dow n p7a marker was set with an a	Class B (219. n the product	2 cf): firstion casin	st, the IMC annulus g with a final pressu	was fill to sur	ction caing out both the IMC and face, then the BH annulus to WOC overnight and then the
					FARMINGTY	ON FIELD OFFICE
4. I hereby certify that the fore Name (Printed/Typed)	going is true and correct					
David Hinson			Title Production Foreman			
Signature David History			Date 04/13/2017			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Date certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

