

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HODGES 8E

2. Name of Operator

COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Email: mhanson@cog-fmn.com

9. API Well No.

30-045-24723-00-S1

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106
Fx: 505-327-942510. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26N R8W NWNW 0930FNL 1040FWL
36.477524 N Lat, 107.692398 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman intends to MIRU WSR and return to production.

OIL CONS. DIV DIST. 3
APR 14 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #372200 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by CYNTHIA MARQUEZ on 04/06/2017 (17CXM0288SE)**

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 04/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CINDY MARQUEZ Title LAND LAW EXAMINER	Date 04/06/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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Coleman Oil & Gas, Inc.

Workover Procedure Install Plunger Equipment

Wednesday, March 08, 2017

Well: **Hodges 8E**
SL Location: 930'FNL & 1040' FWL (NWNW)
Sec 21, T26N, R8W, NMPM
San Juan County, New Mexico

Field: Basin Dakota
Elevation: 6394' RKB
6394' GL
Lease: NMSF078432
API#: 30-045-24723

Basin Dakota: 6602-6750.

Production Tubing: 2 3/8" 4.7# J-55 set @ 6508

Production Casing: 4 1/2" 10.50 set @ 6997

PBTD at 6988 FT GL

Procedure: (Note: This procedure will be adjusted on site based upon actual conditions)

1. MIRU, Workover Rig, Pump and Pit tank.
2. Pressure test tubing with pump in the hole.
3. May need to treat tubing for paraffin.
4. POOH with rods & pump. Check out insert pump.
5. Lower & tag up with tubing.
6. POOH looking for hole in tubing, use Tuboscope Scan Log.
Lay down all but blue & yellow band tubing. Place blue on top of production string.
7. If tubing pressure tests with sand fill-up POOH and RIH with Bull Dog Bailer and
Clean out to PBTD.
8. RIH with tubing install perforated tubing sub below seating.
9. Swab test to check for plunger application.
10. Drop plunger equipment and test plunger operation.
11. If plunger lift is not viable. RIH with pump & rods, land pump below perforations.
12. Put well on production.