Form 3160-5 (February 2005)

APR 27 2017 **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Field Office

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Bureau of Land Management SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM 109399

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 316		
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		
		8. Well Name and No.
Oil Well Gas Well	Logos #6	
2. Name of Operator		9. API Well No.
WPX Energy Production, LLC		30-045-35422
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410	505-333-1808	Nageezi Gallup / Basin Dakota
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
1662' FNL & 1973' FEL Sec 08, T23N 8W		San Juan, NM
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF ACTION					
Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Casing Repair	New Construction	Recomplete	Other		
Change Plans	Plug and Abandon	Temporarily Abandon	No Flare- For FLARE EXTENSION		
Convert to Injection	Plug Back	Water Disposal			
	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Plug Back Injection	TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Flaring was not necessary during the time of BLM flare appro	oval (4/23/17) and NMOCD flare approval (4/23/17)
Due to the frac activity on the W Lybrook 701H/702H.	ACCEPTED BOD DECORD

	RY / Ma do Len				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo (Title)	de Permit Tech III	OIL CONS. DIV DIST			
	ate 4/27/17	MAY 0 3 2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				