Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Someride

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

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5	Lease	Serial No.	Ī
		12374	

SUNDRY N  Do not use this t  abandoned well.	6. If Indian, Allottee or Tribe Name N/A							
SUBMI	page 2 DIV DIST.	7. If Unit of CA/Agr NMNM 132981A	f Unit of CA/Agreement, Name and/or No. INM 132981A					
1. Type of Well  ✓ Oil Well Gas W	OIL CONS	18 2017		Well Name and No.     Nageezi Unit 221H				
2. Name of Operator Encana Oil & Gas (USA) Inc.	YAM	9. API Well No. 30-045-35820						
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-5331			10. Field and Pool or Exploratory Area Nageezi Unit; Mancos (OIL)				
4. Location of Well (Footage, Sec., T., SHL: 2428' FSL and 346' FWL Section 27, T24 BHL: 2070' FSL and 180' FWL Section 35, T24N			11. County or Parish, State San Juan County, NM					
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION			TYPI	E OF ACTI	ON			
Notice of Intent	Acidize Alter Casing Casing Repair		en ure Treat Construction	=	ction (Start/Resume)	☐ We	Water Shut-Off  Well Integrity  ✓ Other Correction to	
✓ Subsequent Report	Change Plans	=	and Abandon	=	orarily Abandon		Production Casing	
Final Abandonment Notice	Convert to Injection	Plug I	Back	Water Disposal		Sundry		
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involve testing has been completed. Final determined that the site is ready for Encana Oil & Gas (USA) Inc. wishes Utilized high performance water bas Kicked off lateral at 4,561' on 04/12/04/25/17. Set production liner on 04/12,895' MD. Float collar at 12,894' Pumped 730 sks of Class G Cemen Rig released on 04/26/2017.	york will be performed or project operations. If the operation Abandonment Notices must be final inspection.)  Is to make a correction to the ded mud from intermediate 17. Landed lateral at 8,31 1/26/17.  It is eter: 4.5"; Casing Weight of MD. Production liner set from the control of the co	ovide the Bond Non results in a mbe filed only after the Production I acasing point 5 to 12' on 04/19/20 and Grade: 11. from 4,996' to 1 to 12/25/17. Circula	No. on file with BL ultiple completion er all requirements, Liner set depths s., 324' (KB) MD to 17. Length of late 6.6 ppf P110 BTC; 2,896' MD.	M/BIA. Roor recompliancluding resubmitted of TD of late eral 4,708'.  Complete of the complete	equired subsequent retion in a new intervalent in a new intervalent in the control of the contro	ports must b II, a Form 31 n completed ch are corre	e filed within 30 days 60-4 must be filed once and the operator has ected below.  D' TVD reached	
						Farmi Bureau o	ngton Field Office of Land Management	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed	d/Typed)						
Holly Hill	Title Senior Regualtory Analyst							
Signature Allu	Date 05/15/2017							
0	THIS SPACE	FOR FEDE	RAL OR STA	TE OFF	ICE USE			
Approved by			Title			Date		
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to conduct operations.	tle to those rights in the subject		ertify					

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,