

RECEIVED

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 123746. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Encana Oil & Gas (USA) Inc.3a. Address
370 17th Street, Suite 1700 Denver, CO 802023b. Phone No. (include area code)
720-876-53314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2428' FSL and 346' FWL Section 27, T24N, R9W
BHL: 2070' FSL and 180' FWL Section 35, T24N, R9W7. If Unit of CA/Agreement, Name and/or No.
NMNM 132981A8. Well Name and No.
Nageezi Unit 221H9. API Well No.
30-045-3582010. Field and Pool or Exploratory Area
Nageezi Unit; Mancos (OIL)11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Production casing</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>cement</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Utilized high performance water based mud from intermediate casing point 5,324' (KB) MD to TD of lateral.

Kicked off lateral at 4,561' on 04/12/17. Landed lateral at 8,312' on 04/19/2017. Length of lateral 4,708'. TD of 13,020' (KB) MD/ 5,100' TVD reached 04/25/17. Set production liner on 04/26/17.

Hole diameter: 6.125"; Casing Diameter: 4.5"; Casing Weight and Grade: 11.6 ppf P110 BTC; Depth of 6.125" hole from 5,324' to 13,020' MD. Float shoe at 12,895' MD. Float collar at 12,894' MD. Production liner set from 5,324' to 12,896' MD.

Pumped 730 sks of Class G Cement. Yield 1.31 cuft/sk on 04/25/17. Circulated 35 bbls to surface.

Rig released on 04/26/2017. ✓

✓ Production liner will be pressure tested prior to Completions and results will be reported on completions sundry.

ACCEPTED FOR RECORD

MAY 04 2017

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Holly Hill

Title Senior Regulatory Analyst

Signature

Date 05/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA