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Form 3160-5 (February 2005)

APR 0 4 2017

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENt mington Field Office Bureau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. N0-G-1401-1876

6. If Indian, Allottee or Tribe Name

MIT IN TRIPLICATE - Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.
	NMNM134443

SUBMIT IN TRIPLICATE - Other Instructions on page 2.		7. If Offit of CAVAgreement, Traine and of Ito.	
1. Type of Well		NMNM134443	
		8. Well Name and No.	
Oil Well Gas Well Other		MC 1 COM #458H	
2. Name of Operator		9. API Well No.	
WPX Energy Production, LLC		30-045-35615	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410	505-333-1816	Nageezi Gallup / Basin Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	
SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W		San Juan, NM	
BHL: 1300' FNL & 247' FWL, Sec 5 T23N, R8W			

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

		201(20) 10 11.21011121		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other FLARE EXTENSION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests a continued authorization to flare the MC 1 COM #458H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 704H/743H/744H still occurring. If a cross flow event on the well results in nitrogen content above Williams pipeline standards. WPX requests an additional 30 days from our current expiration date of 4/12/17. given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.						
Name (Printed/Typed)						
Lacey Granillo	Title Permit Tech III					
	Date 4/3/17					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		,				
AG Elmodani	Title PE	Date 4/7/17				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		7				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an	by person knowingly and willfully to make to any	department or agency of the				

(Instructions on page 2)

OIL CONS. DIV DIST. 3

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until May 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.