

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-031-21075
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 2779
7. Lease Name or Unit Agreement Name	STATE
8. Well Number	170
9. OGRID Number	185239
10. Pool name or Wildcat	CHACO WASH MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERDYNE LLC

3. Address of Operator
P.O. BOX 502, ALBUQUERQUE, NM 87103

4. Well Location
Unit Letter E : 2300 feet from the NORTH line and 660 feet from the WEST line
Section 28 Township 20N Range 9W NMPM County MCKINLEY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6518' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

~~7-2-2017~~ REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.

168.40

~~7-3-2017~~ FILL WELLBORE FROM TD TO SURFACE WITH 141.60 CU. FT. OF CLASS B CEMENT.

~~7-4-2017~~ CLEAN LOCATION & PLACE DRY HOLE MARKER.

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

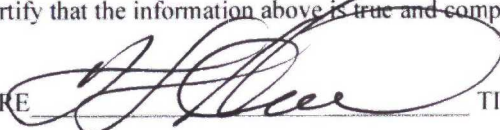
MAY 31 2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

MANAGING MEMBER

DATE

5-24-2017

Type or print name

DON L. HANOSH

E-mail address:

DHANOSH426@GMAIL.COM

PHONE:

414-8548

For State Use Only

APPROVED BY:



TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

6/6/17

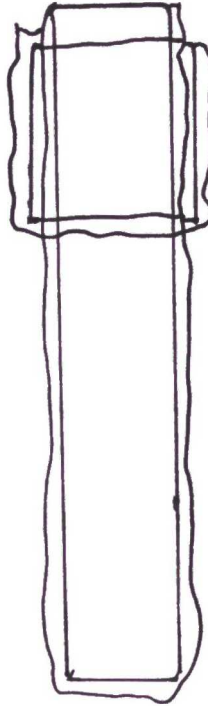
Conditions of Approval (if any):

AV

STATE 170 WELLBORE DIAGRAM
30-031-21075
2300' FNL AND 660' FWL
E, SEC. 28, T20N, R9W

SURFACE CASING: 7", 17#, 127'

CEMENT: 70.2 CU. FT. CLASS B



ELEVATION: 6518' GR

HOLE SIZE: 6.25"

CASING: 4.5", 10.5#, 1705'
SURFACE TO TD

CEMENT: SURFACE TO
TD, 210.6 CU. FT. CLASS B

PERFORATIONS: 1599'-
1604' GR, 2 SPF

PLUG BACK TD: 1684' GR