

Wellbore Schematic

Well Name:	Jic	carilla 89 4		TOTAL VIEW OF STATE OF THE STAT	Date Prepared: _	1/12/2017	
Location:	Se	ec 11, T27N	, R03W 990' FSL & 990' F	WL	Last Updated:	1/12/2017	
County:	Rio Arriba				Spud Date: 9/26/1957		
API#:	30	-039-07117			Completion Date: _	10/13/1957	
Co-ordinates:	La	t 36.583389	93 Long -107.119751		Last Workover Date: _	6/6/2016	
Elevations:		GROUND			_		
		KB			_		
Depths (KB):		PBTD			_		
		TD	6110'				
	AI	l dontho Ki	B Hole Size	10f 0t (00/07/4)	0.57)		
Cumface Cooling	· I 1	I depths KI	15"	Surface Casing: (09/27/19		aina at 205!	
Surface Casing			0-295"		o 295'. Set 10-3/4", 32.75# H-40 ca circulated cement to surface.	sing at 295.	
10-3/4", 32.75#							
Set at 295'	4			Intermediate Casing: (10/		noine at 4070!	
2	95'	11	TOC at surface (circ)		e hole to 4072'. Set 7-5/8", 26.4# ca ement; Temp survey run 10/08/57		
	- 1	1 1	1	4/11/95 and found TOC		snowed TOC at 3465. Ran CBL	
		1 1	1	Production Liner: (10/14/	hole to 6110'. Set 5-1/2", 15.5# line	- 5/ 2070/ 0440/	
		1 1	1				
	- 1	1 1	9-7/8"		Cemented from shoe w/ 175 sx, TOC at 4300' by temp survey Cemented top of liner with 200 sx		
		1 1	295'-4072'	Tubing: (06/08/2016)	200 88	Length (ft)	
Intermediate Casin	_	1 1	295-4072				
Intermediate Casing	9		1	KB		12.00 6009.09	
7-5/8", 26.4# Set at 4072'			1	(196) 2-3/8", 4.7#, J-55 (1) SN		1.10	
175 sxs		1 1	1	(1) ex ck/ half mule		0.80	
TOC at 3465'		11	1	(1) ex ck/ flail flidle		0.80	
100 010-00			1				
		1 1	TOC @ 3465'		Set at:	6022.99 ft	
	9.00	1 1		Rods: (00/00/0000)			
			14.3	11000. (00/00/0000)			
	0	11	o Upper PC 3550'-3644	,			
	1,000	1 1					
	0	1 1	o PC 3675'-3761'				
	13/2	11					
			iĝ-j-	Pumping Unit:			
	125	11					
	10.00		20.50	Perforations:			
		1 1 1	6-3/4"	(10/18/57) Mesa Verde, 6S	PF @ 5577-83, 5586-5603, 5746-5	4, 5899-5909, 5913-5917,	
Production Liner 5-1/2", 15.5#			3872'-6110'	5922-5934, 5962-5966, 597	79-5996, 6001-6006, 6018-6021, 60	024-6029, 6031-6034	
				Frac w/ 105000 gal water			
Set from 3872'-6110	' I	1 11			SSPF @ 3675-3686, 3698-3704, 37	12-3717, 3730-3735, 3743-3747	
175 sx + 200 sx	- 1	1 11		3753-3761			
@ liner top	500, 1000			Frac w/ 40000 gal water		2 2522 2221 2222 2212	
TOC at 4300'				(04/12/95) Upper Pictured (Cliffs, 104 holes @ 3550-3554, 357 izona sand, 426 bbl 30# x-link gel,	720000 SCE NO	
	1,775			F180/ 150000# 20/40 AT	izona sand, 426 bbi 30# x-iink gei,	730000 SCF N2	
	7.11						
Tubing				Initial Test:			
2-3/8" 4.7# J-55	100	1 11		mittai Test.			
196 jts	0	1 1 1	o Mesa Verde 5577'-	Formations:			
SN @ 6021.09'		' '	6034'		3242'		
EOT @ 6022.99'					3422'		
est jt length 30.66'					3672'		
	14.5				3886'		
		11.0			5545'		
				Menefee-	5604'		
61	10'			Point Lookout-	5868'		
			, it's	Mancos-	6034'		
PBTD - 6078' TD - 6110'							
				Additional Notes:			
				(04/1995) Hole in casing fro	om 289-309, sqz w/ 140 sxs Class	В	
				(06/16) Suspected wel hear	d communication problem - change	d out well head. Small hole in	
				casing from 289-309, no ot	her remedial action taken.		
				Pump Run Life:			

OIL CONS. DIV DIST. 3 MAY 3 0 2017