

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1650' FSL & 990' FWL, Sec. 11, T29N, R7W

5. Lease Serial No.

SF-078423

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-7 Unit

8. Well Name and No.

San Juan 29-7 Unit 57

9. API Well No.

30-039-07655

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25/2017 - Contacted AG/BLM & Brandon Powell/OCD. Cut csg @ 2900', could not pull free & can't circ. Cmt from Plug 1 has circulated above cut. Rec'vd verbal approval to pump inside plug from 2940'-2780'.

4/24/2017 #1 - Contacted AG/BLM & Brandon Powell/OCD. Based on CBL request permission to change Plug 1 inside plug to inside/outside. Also change bottom of Plug 1 from 3350' to 3325', perf'ing @ 3325'. Rec'vd verbal OK.

4/24/2017 #2 - Contacted AG/BLM & Brandon Powell/OCD. Perf'd @ 3325', established injection. Propose changing procedure to cut 5 1/2" @ 2900' instead of 1050', then PT INT & run CBL. Rec'vd verbal OK.

The subject well was P&A'd on 4/27/2017 per the notification above and the attached report.

OIL CONS. DIV. DIST. 3

MAY 18 2017

ACCEPTED FOR RECORD

MAY 15 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

[Signature]

Date

5/3/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD



JOB LOG #1

CT / TICKET NUMBER	TICKET DATE
	04/17/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
Free Flowing	

CUSTOMER NAME	Basic Supervisor
Conoco Phillips	Randy Snyder
CUSTOMER ADDRESS	DISTRICT
	South
CITY, STATE, ZIP CODE	LEASE NAME
Farmington New Mexico 87402	San Juan 29-5 Unit 51
PHONE NUMBER	SEC / TWP / RNG
505-787-0731	S 19 - T 29n - R 5w

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
1300								On Location Safety meeting rig up 2 3/8 tubing 4 1/2 11.6# casing. Tubing at 3658 Mix & pump 12sk = 2.5bbbls cement mix at 15.6 yield 1.18 displace with 13.3bbbls water. #1 Plug from 3658 up to 3496.
1630								Leave location for the day.
4/18/17								On Location Safety meeting rig up Basin perforate at 3375ft. Pump down casing try to get injection rate but can not pump into. Trip in with tubing to 3375ft Mix & pump 62sk = 13bbl cement mix at 15.6 yield 1.18 displace with 9.4bbbls water. will tag plug in 4 hours. Tag cmt at 2863. to low. Tubing at 2863 Mix & pump 19sk = 4bbbls cement mix at 15.6 yield 1.18 displace with 9.9bbbls water. Will tag plug in the morning. Leave location for the night
1530								On Location Safety meeting rig up
4/19/17								Tag plug at 2530ft.
0700								Plug #2 from 3375 up to 2530. Trip out with tubing. Basin Jet cut 4 1/2 casing at 1620ft Try to pull 4 1/2 csg free but can not. Circulate 60bbl water down 4 1/2 & out 7in csg. Try to pull 4 1/2 casing free but still can not. Unbolt bottom flange. We are now able to pul 4 1/2 11.6# casing. Trip out & lay down 1620ft of casing. Pick up 7in scraper & round trip to 1620. Load hole & pressure test casing to 800psi. Casing held. Trip in hole with tubing to 1684ft. Mix & pump 30sk = 6.3bbbls cmt mix at 15.6ppg yield 1.18 displace with 5.7bbbls water. Pull tubing up to 1520ft & reverse out. Will tag plug in morning Leave location for the day.
4/20/17								On Location Safety meeting rig up
0700								Tag plug at 1530ft
								#3 Plug from 1684 up to 1530. Basin perf 7in at 1482. Try to get injection rate but can not pump in to at 1,000 psi. Run tubing to 1482. Mix & pump 50sk = 10.5bbbls cmt mix at 15.6

JOB LOG #2

CT TICKET NUMBER	TICKET DATE
	04/17/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
Free Flowing	

[illegible]