

Submit 2 copies to Appropriate  
District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

OIL CONS. DIV DIST. 3

APR 11 2017

**GAS - OIL RATIO TEST**

Operator <b>Elm Ridge Resources, Inc.</b>		Pool <b>Otero Gallup/Basin Dakota</b>				County <b>Rio Arriba</b>										
Address <b>312 W. La Plata St. Farmington, NM 87401</b>		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>		Special <input type="checkbox"/>								
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BB
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Jicarilla	1E	A	4	24N	5W											
Otero Gallup						6/1/99	F		105		24	3		8	185	
Basin Dakota						11/30/98	F		105		24	0		0.4	169	

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of bottom pressure for any well producing through casing.

(See Rule 301, Rule 1116 Pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Dana L. Delventhal  
Signature

Dana L. Delventhal, Agent  
Printed name and title

6/8/99 (505) 326-4125  
Date Telephone No.