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# BURLINGTON RESOURCES

 MAY 17 2017  
 Farmington Field Office  
 Bureau of Land Management

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☐  
 FINAL ☐  
 REVISED ☒ 3<sup>rd</sup>

Date: 3/10/2017

 API No. **30-039-30418**  
 DHC No. **DHC3958AZ**  
 Lease No. **Fed - NM4454**

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

MAY 22 2017

 Well Name  
**Carson SRC**

 Well No.  
**#4E**

 Unit Letter  
**K**

 Section  
**2**

 Township  
**T030N**

 Range  
**R005W**

 Footage  
**1370' FSL & 1875' FWL**

 County, State  
**Rio Arriba County,  
 New Mexico**

 Completion Date  
**9/29/2016**

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

 FORMATION  
**MESAVERDE**

GAS

 PERCENT  
**52%**

CONDENSATE

 PERCENT  
**52%**
**DAKOTA****48%****48%**

JUSTIFICATION OF ALLOCATION: 3<sup>rd</sup>. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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