

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM101058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JUNIPER COM 9 419. API Well No.  
30-045-3141810. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
COLEMAN OIL & GAS, INC.Contact: MICHAEL T HANSON  
E-Mail: mhanson@cog-fmn.com3a. Address  
P.O. BOX 3337  
FARMINGTON, NM 874993b. Phone No. (include area code)  
Ph: 505-327-0356 Ext: 106  
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T24N R10W Mer NMP NENE 1200FNL 900FEL  
36.332222 N Lat, 107.894722 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure. Reclamation Plan will be submitted following onsite. Onsite scheduled for Friday May 5, 2017.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Notify NMOCD 24 hrs  
prior to beginning  
operations

OIL CONS. DIV DIST. 3

MAY 22 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #375155 verified by the BLM Well Information System  
For COLEMAN OIL & GAS, INC., sent to the Farmington

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 05/05/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date 5/17/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NMOCD

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# Coleman Oil & Gas, Inc.

## Final P&A Procedure Basin Fruitland Coal Formation

Thursday, May 04, 2017

**Well:** Juniper Com 9 #41  
**Location:** 1200' FNL & 900' FEL (NENE)  
Sec 9, T24N, R10W, NMPM  
San Juan County, New Mexico

**Field:** Basin Fruitland Coal  
**Elevation:** 6915' RKB  
6910' GL  
**Lease:** NMNM – 101058

Fruitland Coal: 1627-1643, Producing.  
PBTD at 1750 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at  $\pm$  1577 FT KB. Pressure Test Tubing. Roll hole with water and pressure test casing. If casing does not pressure test, spot plug and tag subsequent plugs per regulations. Place 34 sacks cement on top of retainer. Isolate Pictured Cliffs formation and cover the Fruitland top per regulations.
7. Plug #2 Cement Kirtland and Ojo Alamo 977'-777'. Place 32 sacks inside 5 ½" casing. Cover Kirtland and Ojo Alamo top per regulations.
8. Plug #3 Pressure test Braden head annulus to 300 psig, note volume to load. If Braden Head Pressure tests, Fill the inside of the 5 ½" casing from 180' to Surface. If Braden Head does not pressure test, perforate and circulate cement to surface. Place 21 sacks 180'- surface.
9. Cut off well head and top off casing and annulus as necessary with cement.
10. Install dry hole marker, remove production equipment and reclaim location.



COLEMAN OIL GAS, INC.  
JUNIPER COM 9#41

SURFACE CASING  
8 5/8" CSG. @ 129.47 FT. KB  
CEMENTED WITH 80 SXS

PRODUCTION CASING  
5 1/2", 15.50#, J-55, @ 1795.51 FT KB.  
CEMENTED WITH 76 SXS LITE  
TAILED WITH 110 SXS G POZ 50/50

TBG STRING  
50 JOINTS 1645.15 FT.  
SEATING NIPPLE  
1 JT 2-7/8 MUD JT 33.00 FT.

2 7/8" SN @ 1649.15 FT. KB.  
2 7/8" BTM TBG @ 1294.65 FT KB.  
SN CUP Type 2.28 I.D.

CEMENT CIRCULATED TO SURFACE ON  
SURFACE AND PRODUCTION CASING

PERFORATIONS @  
1627' - 1643' 4spf

PBTD @ 1750 FT. KB.  
PIPE LANDED @ 1795.15 FT. KB.  
T.D. @ 1810 FT. KB.

**COLEMAN OIL GAS, INC.  
JUNIPER COM 9#41**

**SURFACE CASING**  
8 5/8" CSG. @ 129.47 FT. KB  
CEMENTED WITH 80 SXS

Nacimiento Surface

**Plug #3 180' - 0'**  
Class B Cement 21 sacks

**CEMENT CIRCULATED TO SURFACE ON  
SURFACE AND PRODUCTION CASING**

**PRODUCTION CASING**  
5 1/2", 15.50#, J-55, @ 1795.51 FT KB.  
CEMENTED WITH 76 SXS LITE  
TAILED WITH 110 SXS G POZ 50/50

Ojo Alamo 827'

**Plug #2 977' - 777'**  
Class B Cement 32 sacks

Kirtland 927'

Fruitland 1353'

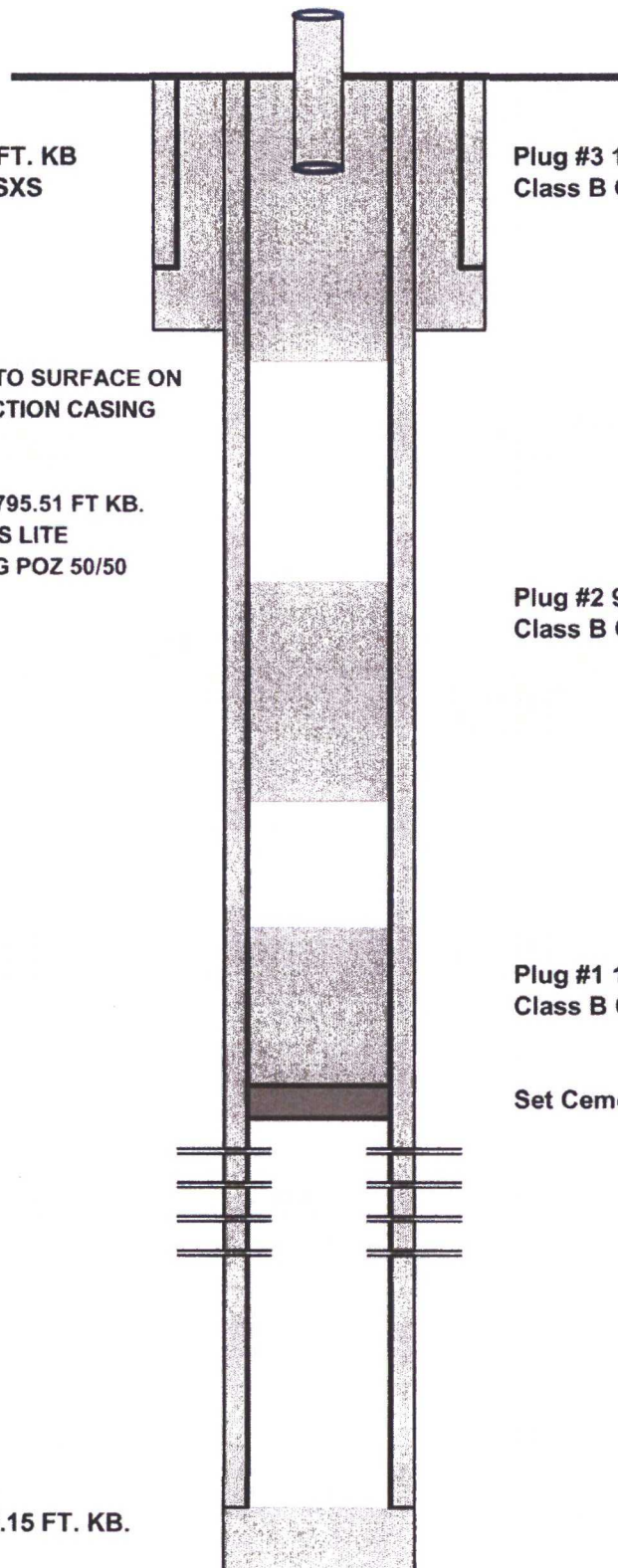
**Plug #1 1577' - 1303'**  
Class B Cement 34 sacks

**Set Cement Retainer @ 1577'**

**FRUITLAND COAL  
PERFORATIONS @  
1627' - 1643' 4spf**

Pictured Cliffs 1649'

**PBTD @ 1750 FT. KB.  
PIPE LANDED @ 1795.15 FT. KB.  
T.D. @ 1810 FT. KB.**



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Juniper Com 9 #41.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.