

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM101058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
JUNIPER 9 449. API Well No.
30-045-31859-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Email: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106

Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T24N R10W SESE 1205FSL 980FEL
36.324129 N Lat, 107.895576 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure. Reclamation Plan will be submitted following onsite. Onsite scheduled for Friday May 5, 2017.

OIL CONS. DIV DIST. 3

MAY 22 2017

SEE ATTACHED FOR
CONDITIONS OF APPROVALNotify NMOCD 24 hrs
prior to beginning
operationsBLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #375070 verified by the BLM Well Information System

For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/17/2017 (17AE0213SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 05/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 05/17/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

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PLUG & ABANDONMENT PROCEDURE

March 1, 2017

Juniper 9#44

Basin Fruitland Coal

1205' FSL and 980' FEL, Section 9, T-24-N, R-10-W

San Juan County, New Mexico, API 30-045-31859

Lat: 36.324167 / Long: 107.895000

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well.
2. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. LD Down Rods and Pump. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. TOH and tally Tbg.
3. Rods: Yes ☒ , No ☐ , Unknown ☐ ;
Tubing: Yes ☒ , No ☐ , Unknown ☐ , Size 2.875" , Length 1728' ;
Packer: Yes ☐ , No ☒ , Unknown ☐ , Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1542' – 1297')**: Round trip 5.5" casing scraper or 1592', or as deep as possible. TIH and set 5.5" cement retainer at 1542'. Pressure test tubing to 1000 PSI. Load the casing with water and circulate the well clean. Pressure test casing to 800 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 34 sxs above CR to isolate the PC interval and cover the Fruitland top. PUH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 972' – 742')**: Mix 32 sxs cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo Formation tops. PUH.
6. **Plug #3 (Surface, 180' – Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 21 sxs cement and spot a balanced plug from 180' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 180' and the annulus from the squeeze holes to surface. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per BLM stipulations.

COLEMAN OIL GAS, INC.
JUNIPER 9#44

SURFACE CASING
8 5/8" CSG. @ 129.68 FT. KB
CEMENTED WITH 90 SXS

PRODUCTION CASING
5 1/2", 15.50#, J-55, @ 1728.55 FT KB.
CEMENTED WITH 185 SXS LITE
TAILED WITH 90 SXS G POZ 50/50

TBG STRING
49 JOINTS 1601.31 FT.
SEATING NIPPLE
1 JT 2-7/8 MUD JT 33.30 FT.

2 7/8" SN @ 1603.96 FT. KB.
2 7/8" BTM TBG @ 1638.36 FT KB.
SN CUP Type 2.28 I.D.

ROD DETAIL
16'PR W/ 8' 1-1/2" LINER
1 - 2' 3/4 ROD SUB
2 - 4' 3/4 ROD SUB
2 - 6' 3/4 ROD SUB
50 3/4 REG RODS W/ REG BOXES
10 3/4 SCRAPER RODS SHC
3 1-1/2" SINKER BARS SHC
2-1/2 X 1-1/4 X 12' X14' RHAC PUMP
PUMP # COL 92

PBTD @ 1705 FT. KB.
PIPE LANDED @ 1728.55 FT. KB.
T.D. @ 1735 FT. KB.

CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING

PERFORATIONS @
1592' - 1606' 4spf 90° Phase Angle
1591' - 1607' 4spf 120° Phase Angle

Juniper 9 #44

Proposed P&A

Basin Fruitland Coal

1205' FSL & 980' FEL, Section 9, T-24-N, R-10-W, San Juan County, NM

Lat: 36.332222 / Long: 107.895000 / API #30-045-31859

Spud: 12/4/03
Today's Date: 13/1/17
Completed: 4/12/04
Elevation: 6921' GR

Nacimiento (Surface)

Ojo Alamo @ 792'

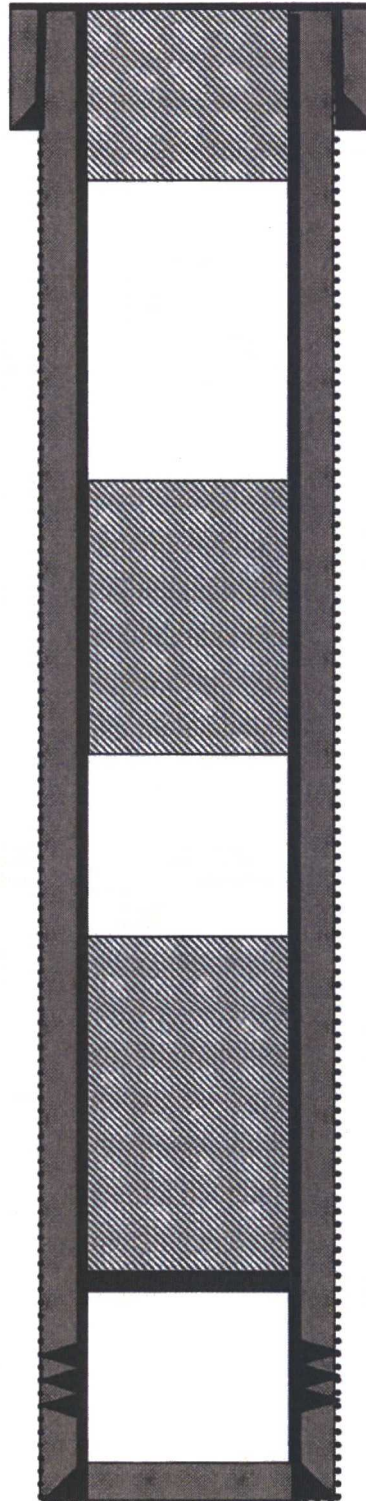
Kirtland: 922'

Fruitland: 1357'

Pictured Cliffs: 1612'

12.25" hole

7.875" hole



8.625", 24#, J-55 Csg set @ 129.68'
Cmt with 90 sxs (Circulated to Surface)

Plug #3: 180' - 0'
Class B cement, 21 sxs

Plug #2: 972' - 742'
Class B cement, 32 sxs

Plug #1: 1542' - 1297'
Class B Cement, 34 sxs:

Set CR @ 1542'

Fruitland Coal Perforations:
1592' - 1606'

5.5" 15.5#, J-55 Casing set @ 1728.55'
Cement with 185 sxs Lite Tailed with 90 sxs G
Poz 50/50 (Circulated to Surface)

TD 1735'
PBTD 1705'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Juniper Com 9 #44.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Set Plug #1 (1542'-1244') ft. To cover the top of Fruitland top. BLM picks top of Fruitland at 1294 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.