

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM101058
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. NMNM117183
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. JUNIPER COM 18 22
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Mail: mhanson@cog-fmn.com		9. API Well No. 30-045-32741-00-S1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T24N R10W SENW 1890FNL 1570FWL 36.315319 N Lat, 107.940327 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure. Reclamation Plan will be submitted following onsite. Onsite scheduled for Friday May 5, 2017.

OIL CONS. DIV DIST. 3

MAY 22 2017

SEE ATTACHED FOR
CONDITIONS OF APPROVALNotify NMOCD 24 hrs
prior to beginning
operationsBLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #375164 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/17/2017 (17AE0215SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 05/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI	Title PETROLEUM ENGINEER	Date 05/17/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

10

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation

Thursday, May 04, 2017

Well:	Juniper Com 18 #22	Field:	Basin Fruitland Coal
Location:	1890' FNL & 1570' FWL (SENW) Sec 18, T24N, R10W, NMPM San Juan County, New Mexico	Elevation:	6578' RKB 6573' GL
		Lease:	NMNM – 101058

Fruitland Coal: 1139-1153, Producing.
PBSD at 1250 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1089 FT KB. Pressure Test Tubing. Roll hole with water and pressure test casing. If casing does not pressure test, spot plug and tag subsequent plugs per regulations. Place 28 sacks cement on top of retainer. Isolate Pictured Cliffs formation and cover the Fruitland top per regulations.
7. Plug #2 Pressure test Braden head annulus to 300 psig, note volume to load. If Braden Head Pressure tests, Fill the inside of the 5 1/2" casing from 450' to Surface. If Braden Head does not pressure test, perforate and circulate cement to surface. Place 51 sacks 450'- surface. Cover Kirtland, Ojo Alamo and surface casing per regulations.
8. Cut off well head and top off casing and annulus as necessary with cement.
9. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
JUNIPER COM #22-18**

SURFACE CASING

**8 5/8" CSG. @ 139.55 FT. KB
CEMENTED WITH 100 SXS**

PRODUCTION CASING

**5 1/2", 15.50#, J-55, @ 1291.32 FT KB.
CEMENTED WITH 115 SXS LITE
TAILED WITH 90 SXS POZ**

**CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING**

TUBING STRING

**36 JOINTS 1138.83 FT.
SEATING NIPPLE
1 JOINT 31.73 FT.**

2 7/8" SN @ 1141.83 FT. KB.

**2 7/8" BTM TBG @ 1174.66 FT KB.
SN CUP Type 2.24 I.D.**

ROD STRING

**16' PR W/ 8' 1-1/2' LINER
33 3/4 RODS W/ SHC
10 3/4 SCRAPER RODS
2 - 1-1/2" SINKER BARS
2-1/2" X 1-1/2" X 12' RWAC PUMP**

**PERFORATIONS @
1139' TO 1153'**

PBTD @ 1250.47 FT. KB.

**PIPE LANDED @ 1291.32 FT. KB.
T.D. @ 1300 FT. KB.**

**COLEMAN OIL GAS, INC.
JUNIPER COM 18#22**

SURFACE CASING
8 5/8" CSG. @ 139.55 FT. KB
CEMENTED WITH 100 SXS

Nacimiento Surface

Plug #2 450' - 0'
Class B Cement 32 sacks

CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING

PRODUCTION CASING
5 1/2", 15.50#, J-55, @ 1291.32 FT KB.
CEMENTED WITH 115 SXS LITE
TAILED WITH 90 SXS POZ

Ojo Alamo 270'

Kirtland 400'

Fruitland 899'

Plug #1 1089' - 849'
Class B Cement 34 sacks

Set Cement Retainer @ 1089'

FRUITLAND COAL
PERFORATIONS @
1139' - 1153' 4spf

Pictured Cliffs 1172'

PBTD @ 1250.47 FT. KB.
PIPE LANDED @ 1291.32 FT. KB.
T.D. @ 1300 FT. KB.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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2006 AUG 8 AM 10 18

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other **070 FARMINGTON NM**

2. Name of Operator **Coleman Oil & Gas, Inc.**

3a. Address **P.O. Drawer 3337, Farmington NM 87149**

3b. Phone No. (include area code) **505-327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1890' FNL, 1570' FWL F, Section18, T24N, R10W Latitude 36° 18' 55", Longitude 107° 56' 23"

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMNM 101058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Juniper Com 18 #22

9. API Well No.
30-045-32741

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>spud, casing</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL JULY 31, 2006 @ 11:45 AM. DRILLED 12 1/4" HOLE TO 145 FT. KB AND RAN 3 JTS OF 8 5/8" 24# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 133.55 FT. AND LANDED @ 139.55 FT. KB. CEMENTED W/ 100 SACKS CLASS B W/2% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 7 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO LOW 250 PSIG AND HIGH 600 PSIG. DRILLED 7 7/8" HOLE TO 1300 FT. KB. TD WELL @ 1300 FT. KB @ 3:00 PM ON August 03, 2006. RAN A TOTAL OF 33 JTS 5 1/2" 15.50#/FT LT&C J-55. LANDED CASING @ 1291.32 FT. KB. CEMENTED W/ 115 SACKS CLASS G W 3% D79 AND 1/4# PER SACK D29. TAILED W/ 90 SACKS CLASS G 50/50 POZ W/ 2% GEL D20, 5# PER SACK D24 GILSONITE, .1% D46, 1% S-1 AND 1/4# PER SACK D29. CIRCULATED 20 BARRELS OF CEMENT TO SURFACE. PLUG DOWN AT 12:45 PM August 04, 2006. BUMPED PLUG TO 700 PSIG. PLUG HELD.

→ report PT on prod cog on next report ←

NO OPEN HOLE LOGS RAN.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title **OPERATIONS ENGINEER**

Signature

Michael T. Hanson

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 08 2006

NMOC

FARMINGTON FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM 101058					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name					
2. Name of Operator COLEMAN OIL & GAS, INC.						7. Unit or CA Agreement Name and No.					
3. Address P.O. DRAWER 3337, FARMINGTON NM 87401				3a. Phone No. (include area code) 505-327-0356		8. Lease Name and Well No. JUNIPER COM 18 #22					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1890' FNL 1570' FWL NMPM, LATITUDE 36°18'55" LONGITUDE 107°56'23" At top prod. interval reported below 36. B1527778 107. 9397222 At total depth						9. AFT Well No. 38-045-32741					
14. Date Spudded 07/31/2006						15. Date T.D. Reached 08/03/2006		16. Date Completed 09/27/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
18. Total Depth: MD 1300' TVD				19. Plug Back T.D.: MD 1250' TVD		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., on Block and Survey or Area F, SEC 18, T24N R10W			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		12. County or Parish SAN JUAN 13. State NM			
23. Casing and Liner Record (Report all strings set in well)										17. Elevations (DF, RKB, RT, GL)* 6573' GL	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4"	8.625 J-5	24	0	139.55	139.55'	100 Sk. B	22	SURFACE			
7 5/8"	5.5" J-55	15.50	0	1291.32'	1291.32'	115 Sk. G It.	53.46				
						90 Sk. 50/ 50	20.2	SURFACE			
						G POZ					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	1174.66'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) FRUITLAND COAL		1139' 899	1153' 1172	1139' - 1153'		.42	56				
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
1139' - 1153'		1000 gallons 7 1/2% FE ACID, 7,509 Gal 20# PAD. 2,500# 40/70 Arizona, 65,000# 20/40 Brady with 26,975 gallos 20# gel									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
09/27/2006	10/05/2006	24	→	0	4	135			ROD PUMP		
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		PRODUCING WATER, VENTING GAS.	
1/8"	10	1	→	0	4	135					
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)

2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	270'			
OJO ALAMO	270'	400'			
KIRTLAND	400'	899'			
FRUITLAND	899'	1172'			
PICTURED CLIFFS	1172'	TD.			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature

Date 10/05/2006

Title 18 U.S.C Section 1001 and Title 48 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schlumberger

Company: COLEMAN OIL AND GAS

Well: JUNIPER COM 18 #22

Field: FRUITLAND COAL

County: SAN JUAN

State: NEW MEXICO

CEMENT BOND LOG

GR/CCL LOG

1890FNL AND 1570 FNL

Elev.: K.B. 5 ft

G.L. 0 ft

D.F.

Permanent Datum: GROUND LEVEL

Elev.: 0 ft

Log Measured From: KB

5.0 ft above Perm. Datum

Drilling Measured From: KB

API Serial No.
NASection
18Township
24NRange
10W

Date 22-Aug-2006

Run Number 1

Depth Driller 1300 ft

Schlumberger Depth 1250 ft

Bottom Log Interval 1250 ft

Top Log Interval 0 ft

Casing Fluid Type

Salinity

Density

Fluid Level

BIT/CASING/TUBING STRING

Bit Size 7.875 in

From

To

Casing/Tubing Size 5.500 in

Weight 15.5 lbm/ft

Grade

1 Recorded Temperatures

On Bottom Time 22-Aug-2006 8:01

Well Number Location 338 FARMINGTON

Recorded By LANCE WOOD

Witnessed By MIKE HANSEN

GOOD BOND

From ACBL to GOBO

CBL Amplitude (CBL)

0 100 (MV)

CBL Amplitude (CBL)

0 20 (MV)

Tension
(TENS)
(LBF)

0 2000

COLLARS

From CCLD to T1

Transit Time (TT)

400 200 (US)

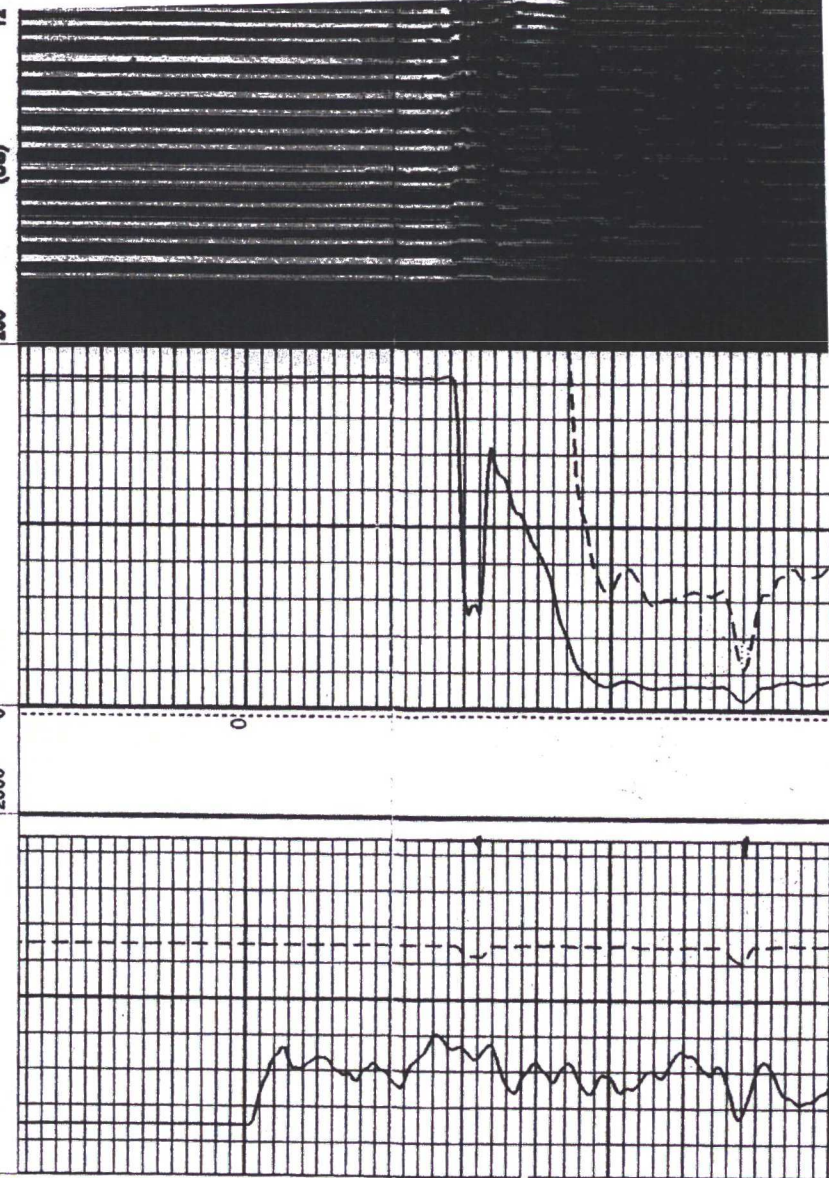
Gamma Ray (GR)

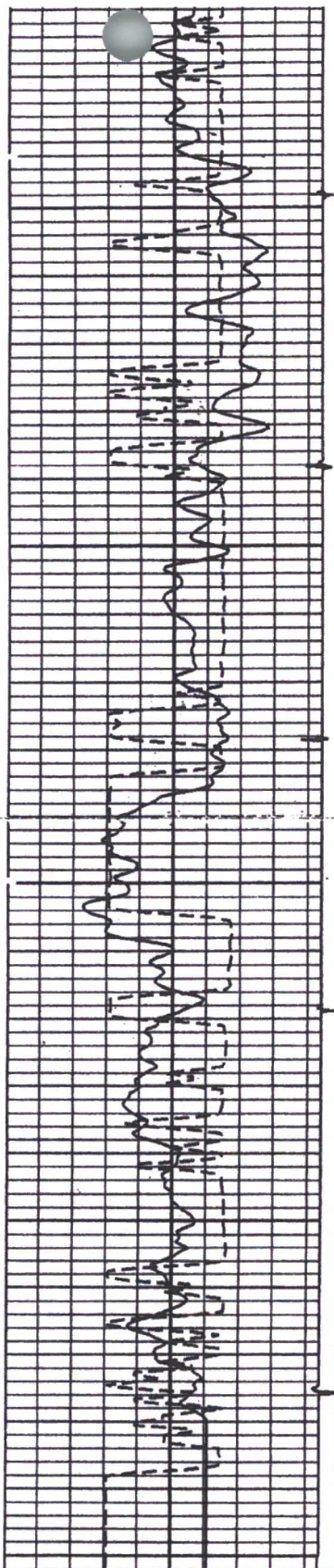
150 (GAPI)

Min Amplitude

VDL Variable Density (VDL)

200 12 (US)

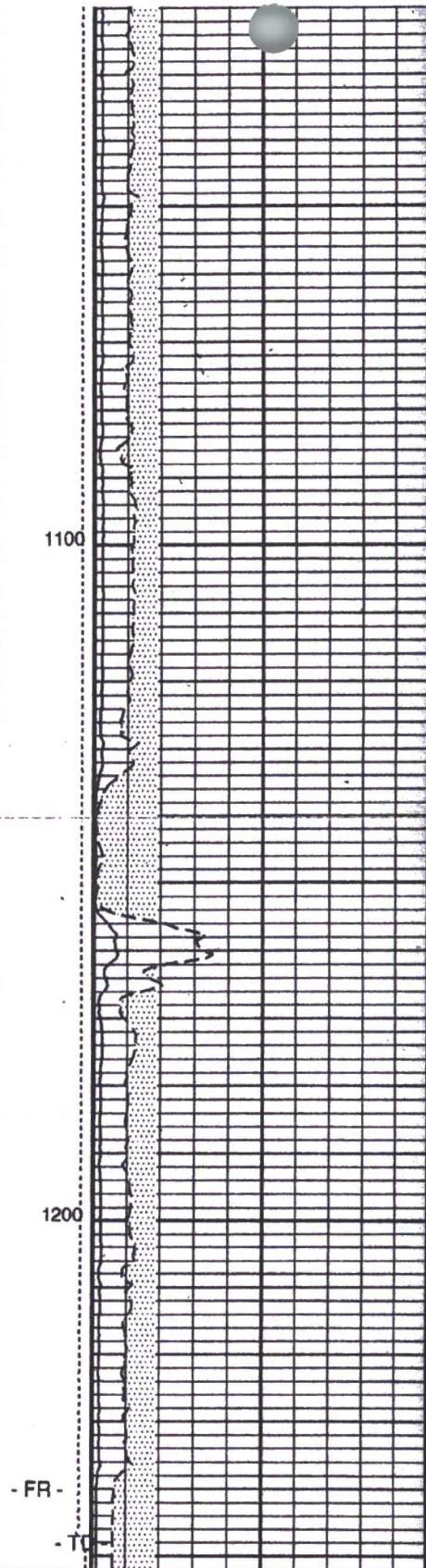




Gamma Ray (GR)
(GAPI)

Transit Time (TT)
(US)

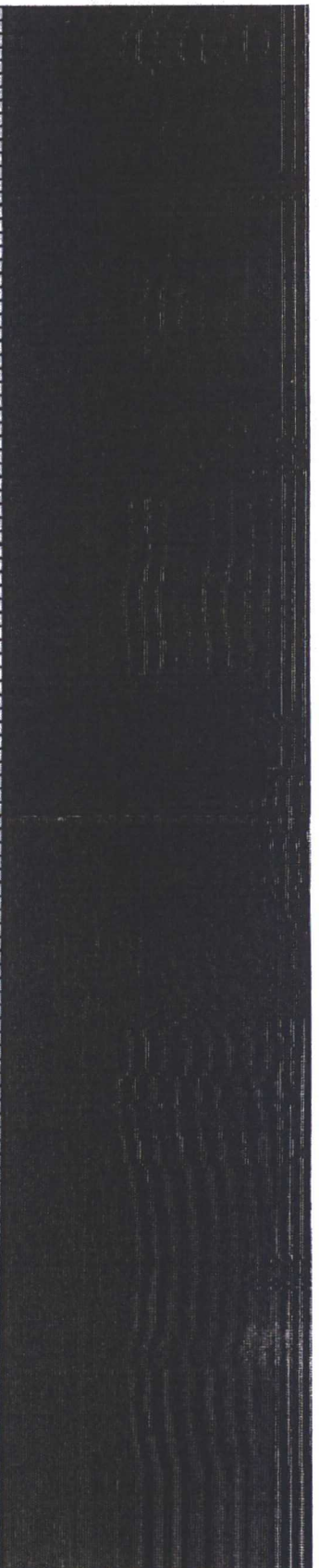
COLLARS
From CCLD to T1
Discriminated CCL
(CCLD)



Tension (TENS)
(LBF)

CBL Amplitude (CBL)
(MV)

GOOD BOND
From ACBL to GOBO



Min Amplitude
VDL Variable Density (VDL)
(US)

200 12

MAIN PASS

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Juniper Com 18 #22

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Set Plug #1 (1089'-812') ft. To cover the top of Fruitland top. BLM picks top of Fruitland at 862 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.