

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35725</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMNM 109399</b>
7. Lease Name or Unit Agreement Name <b>NMNM135216A</b> <b>W Lybrook Unit</b>
8. Well Number <b>701H</b>
9. OGRID Number <b>120782</b>
10. Pool name or Wildcat <b>Lybrook Mancos W</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6930' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**WPX Energy Production, LLC**

3. Address of Operator  
**P. O. Box 640, Aztec, NM 87410 (505) 333-1808**

4. Well Location  
Unit Letter **M** : **393'** feet from the **FSL** line and **728'** feet from the **FWL** line  
Section **9** Township **23N** Range **8W** NMPM County **San Juan**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **INTER-WELL COMMUNICATION**  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

NMOCD Order: R-14051

Start date: 3/31/17

End date: 4/6/17

Type: Fracture Treatment

Pressure: 5197psi

Volume Average: Nitrogen - 21,957(scf); Sand - 4,235,144(lbs); Fluid - 965,630(gals)

Results of any investigation conducted: N/A

Attached: Spreadsheet with affected wells due to stimulation activity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Permit Tech DATE 5/22/17

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For  
State Use Only

APPROVED BY: Accepted for Record TITLE W DATE 2

Conditions of Approval (If any):

OIL CONS. DIV DIST. 3  
MAY 23 2017

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
Chaco 2308 09A 145H	30-045-35496	Nageezi Gallup	WPX	4/6/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/ well was shut in / No fluids or gas was released during these impacts
Chaco 2308 09A 146H	30-045-35498	Nageezi Gallup	WPX	4/6/2017	Increase in water / Loss of oil Prod.	N/A	545	425	Continue to Flow	No Gas Analysis/ well was shut in / No fluids or gas was released during these impacts
Stimulated Well: W Lybrook Unit 701H										