

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |  |
|--|--|
| WELL API NO.<br><b>30-045-35726</b>  |  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |  |
| 6. State Oil & Gas Lease No.<br><b>NMNM 109399</b>                                       |  |
| 7. Lease Name or Unit Agreement Name<br><b>NMNM135216A</b><br><b>W Lybrook Unit</b>      |  |
| 8. Well Number<br><b>702H</b>  |  |
| 9. OGRID Number<br><b>120782</b>   |  |
| 10. Pool name or Wildcat<br><b>Lybrook Mancos W</b>                                      |  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**WPX Energy Production, LLC**

3. Address of Operator  
**P. O. Box 640, Aztec, NM 87410 (505) 333-1808**

4. Well Location  
Unit Letter **M** : **371'** feet from the **FSL** line and **693'** feet from the **FWL** line  
Section **9** Township **23N** Range **8W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6930' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |  |
|--|---|---|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>  |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>  | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                              | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                                    |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: <b>INTER-WELL COMMUNICATION</b><br><input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

NMOCD Order: R-14051

Start date: 3/31/17

End date: 4/7/17

Type: Fracture Treatment

Pressure: 5604psi

Volume Average: Nitrogen - 33,620(scfs); Sand - 6,327,782(lbs); Fluid - 1,573,333(gals)

Results of any investigation conducted: N/A

Attached: Spreadsheet with affected wells due to stimulation activity.

OIL CONS. DIV DIST. 3  
MAY 23 2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Permit Tech DATE 5/22/17

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For

State Use Only

APPROVED BY: Accepted for Record TITLE AV DATE 5/22/17

Conditions of Approval (if any):

OIL CONS. DIV DIST. 3  
MAY 23 2017

| Affected Wells                       |              |                |          |               |                                       |                         |                      |                        |                          |  |
|--------------------------------------|--------------|----------------|----------|---------------|---------------------------------------|-------------------------|----------------------|------------------------|--------------------------|--|
| Well Name                            | API number   | Formation      | Operator | Date Affected | Type Communication                    | Volume of Communication | Highest PSI Observed | Standard Operating PSI | Results of Communication | Results of any Investigation Conducted   |
| Chaco 2308 09A 145H                  | 30-045-35496 | Nageezi Gallup | WPX      | 4/6/2017      | Increase in water / Loss of oil Prod. | N/A                     | N/A                  | N/A                    | Shut In                  | NO Gas Analysis/ well was shut in / No fluids or gas was released during these impacts |
| Chaco 2308 09A 146H                  | 30-045-35498 | Nageezi Gallup | WPX      | 4/6/2017      | Increase in water / Loss of oil Prod. | N/A                     | 545                  | 425                    | Continue to Flow         | NO Gas Analysis/ well was shut in / No fluids or gas was released during these impacts |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
|                                      |              |                |          |               |                                       |                         |                      |                        |                          |  |
| Stimulated Well: W Lybrook Unit 702H |              |                |          |               |                                       |                         |                      |                        |                          |  |