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MAY 23 2017

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM 057164

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.

Kimбето Wash Unit

8. Well Name and No.

Kimбето Wash Unit # 771H

9. API Well No.

30-045-35756

10. Field and Pool or Exploratory Area

Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W**BHL: 334' FNL & 2193' FFL Sec 18, T23N 9W**

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>FLARE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>EXTENSION</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well for an additional 30 days. The nitrogen content is approximately 10% (see attached gas measurement report). (Date of expiration is 6/5/17) WPX continues to monitor the nitrogen content. WPX has completed approximately 14,372ft of the 24,511ft approved pipeline. Currently, 25% of the work has been completed, for the additional 10,139ft of pipeline that was started on April 24th. BLM EA posting end date was on 4/28/17, for the remaining 2,257 ft of pipeline. WPX should receive the APD approval by mid- week of the 29th. This remaining portion is expected to take 4 weeks to build.

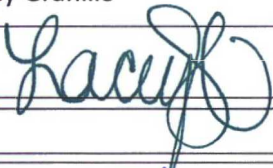
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

Signature



Date 5/23/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

5/31/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OIL CONS. DIV DIST. 3

JUN 03 2017

NMOCDPV

3



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170077
Cust No: 85500-12675

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: KWU #771H
County/State: SAN JUAN NM
Location:
Field:
Formation: MANCOS
Cust. Stn. No.: 62426323

Source: METER RUN
Pressure: 68 PSIG
Sample Temp: 103 DEG. F
Well Flowing: Y
Date Sampled: 05/22/2017
Sampled By: DAN ELWORTHY
Foreman/Engr.: DILLAIN GAGE

Remarks: SAMPLE RAN ON 05/23/2017

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	10.148	1.1220	0.00	0.0982
CO2	0.495	0.0850	0.00	0.0075
Methane	60.448	10.2950	610.53	0.3348
Ethane	10.149	2.7270	179.61	0.1054
Propane	10.654	2.9490	268.06	0.1622
Iso-Butane	1.357	0.4460	44.13	0.0272
N-Butane	3.733	1.1820	121.78	0.0749
I-Pentane	0.847	0.3110	33.89	0.0211
N-Pentane	0.853	0.3110	34.19	0.0212
Hexane Plus	1.316	0.5900	69.37	0.0436
Total	100.000	20.0180	1361.55	0.8961

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0049
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1371.4
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1347.5
REAL SPECIFIC GRAVITY: 0.9002

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1364.0
DRY BTU @ 14.696: 1368.2
DRY BTU @ 14.730: 1371.4
DRY BTU @ 15.025: 1398.9

CYLINDER #: CHACO #53
CYLINDER PRESSURE: 54 PSIG
DATE RUN: 5/22/17 12:00 AM
ANALYSIS RUN BY: ALEX VALDEZ



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd. - Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply refer To:

Conditions of Approval

KWU #771H
Section 17-23N-9W
Lease No. NMNM057164

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 05, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.