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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1849

5. Lease Serial No.
NMNM-136159

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rodeo Unit

8. Well Name and No.
Rodeo UT 500H

9. API Well No.
30-045-35796

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
SAN JUAN COUNTY, NEW MEXICO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 271' FSL 410' FEL Sec. 18 T23N R8W
BHL: 718' FSL 330' FEL Sec. 20 T23N R8W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pipeline Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy Production, LLC (WPX) is requesting to extend the approved Rodeo Unit 500H well connect pipeline corridor 747.5 feet to existing tie-in risers on Whiptail Midstream's Chaco Trunk 2 Extension 9 pipeline. The proposed 747.5 feet of well connect pipeline, would be constructed entirely within existing disturbed ROW parallel to Chaco Trunk 2 Extension 9. The extension would be onlease, within WPX's Rodeo Unit. Please see the attached Rodeo Unit 500H pipeline Extension plats. This additional requested extension is entirely within approved NEPA and archeological clearances for the Chaco Trunk Ext 9 pipeline project recently constructed. EA was completed by EIS NEPA NO. DOI-BLM-NM-F010-2015-0110-EA and Archeological report was completed by Western Cultural Resource Management Project No. 15F012.

OIL CONS. DIV DIST. 3

MAY 04 2017

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Andrea Felix

Title **Regulatory Specialist Staff**

Signature

Date **04/05/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Samuel NRS

Title

Sup NRS

Date

4/24/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

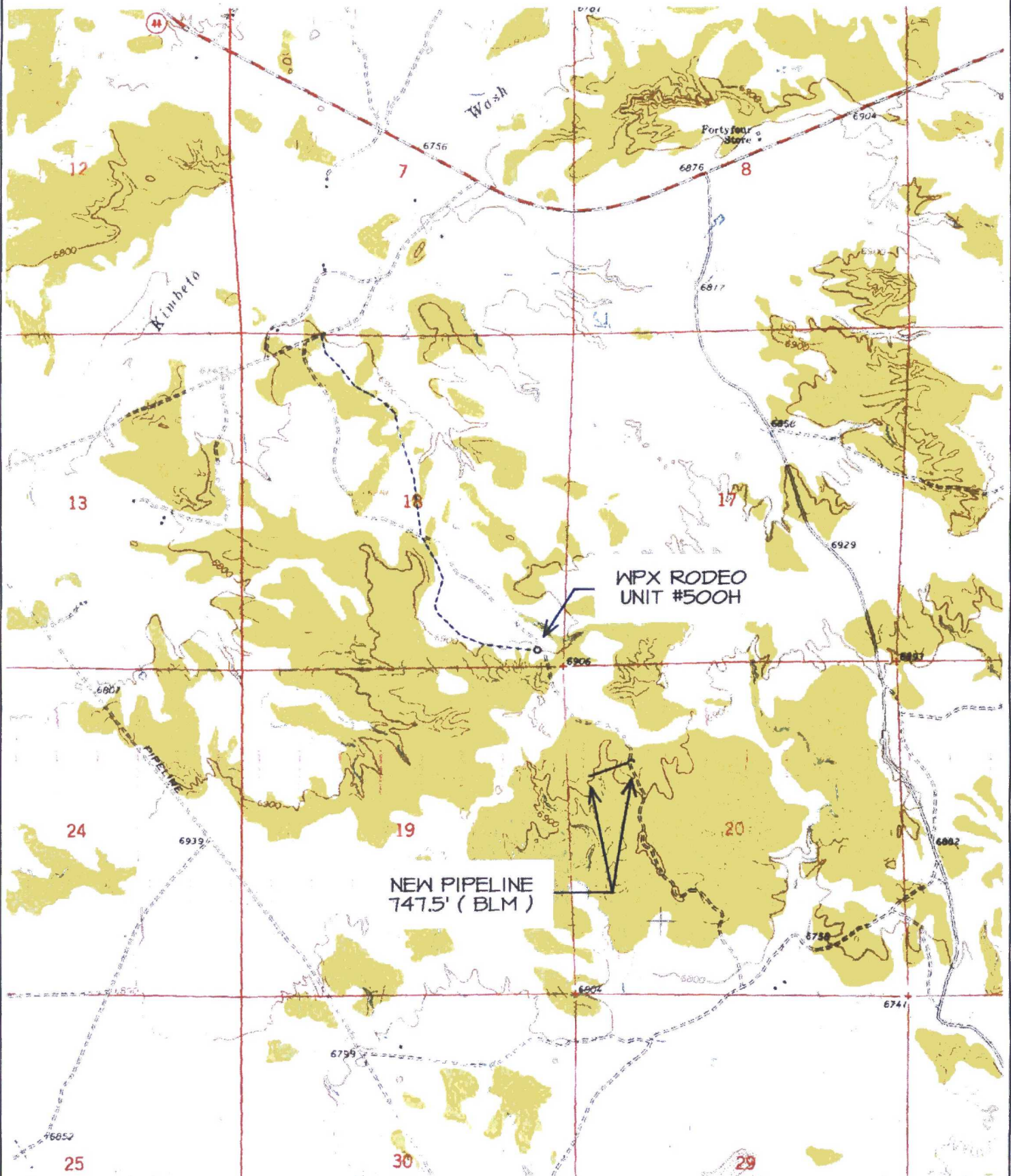
FFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

WPX ENERGY PRODUCTION, LLC RODEO UNIT #500H EXTENTION

LOCATED IN SW4 NW4 SECTION 20, T23N, R8W,
N.M.P.M., SAN JUAN COUNTY, NEW MEXICO



NAME OF TOPO MAP : LYBROOK NW

⊕ PRODUCING WELL ⊗ PLUGGED & ABANDONED WELL

FOUND
1947 GLO
BRASS CAP



REAL-TIME KINEMATIC GPS SURVEY
SOLUTION OBTAINED FROM SATELLITES
TRACKED ON MARCH 13, 2017 FROM A
REFERENCE STATION POSITIONED IN
NW4 SW/4 OF SECTION 19, T23N, R6W

1947 GLO
BRASS CAP

PLAT NOTE

BEFORE ANY CONSTRUCTION BEGINS, CONTRACTOR IS ADVISED TO CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED PIPELINES OR CABLES IN THE AREA OF THE PROJECT

Date: April 4, 2017

SURVEYS, INC.

Business Address:
111 East Pinon Street
Farmington, NM 87402
(505) 486-1695 (Office)
ncesurveys@qwestoffice.net

SHEET 2 OF 2	CHECKED BY: JCE
FILENAME: 2302061A	DRAWN BY: EDO