

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SCOTT B 19. API Well No.
30-039-06719-00-S110. Field and Pool or Exploratory Area
BLANCO MV/ PC

11. County or Parish, State

RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
MCELVAIN ENERGY, INCContact: TONY G COOPER
E-Mail: TONY.COOPER@MCELVAIN.COM3a. Address
1050 17TH STREET STE 2500
DENVER, CO 802653b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T26N R6W NWNW 1090FNL 1090FWL
36.519745 N Lat, 107.495468 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The attached document provides detailed information on the plug and abandonment procedure performed on this well.
Please see attached document for details.

OIL CONS. DIV DIST. 3
MAY 22 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #355942 verified by the BLM Well Information System
For MCELVAIN ENERGY, INC, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/17/2017 (17AE0217SE)**

Name (Printed/Typed) JOE KELLOFF

Title VP PRODUCTION & BUSINESS DEV

Signature (Electronic Submission)

Date 10/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 05/17/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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10-4-2016

7:00 to 10:00	3.00	Held Safety meeting. SICP 0 PSI. Braden Head 0 PSI. RIH w/ 93 Joints to 2996'. MIRU Haliburton. Pressure tested to 3000 Psi. PC., FC., Kirtland. Plug # 1: Pumped 10 Bbls. Of fresh water ahead, Mixed and pumped 72 S 14.7 Bbls. Of Class "G" Neat cement w/ .5 % CaCl. 15.8 PPG. 1.15 Yield. 80.5 CuFt. Cemented from 2998' to 2452' Displaced w/ 8.1 Bbls.
10:00 to 10:30	0.50	POOH w/ 20 Joint laying down on trailer, and 12 joints in stands in derrick. EOT. 1967' RU rig pump and reversed out tubing x 14 Bbls. Of fresh water.
10:30 to 15:00	4.50	Wait on cement. Tagged top of cement @ 2326'.
15:00 to 16:00	1.00	POOH to 2323' Tried to reverse out couldn't; pumped plug out of tubing; then reversed out 21.5 Ojo Alamo Plug # 2: Mixed and pumped 18 Sxs. 3.6 Bbls. Of Class "G" Neat cement W/ 1 % CaCl. 20.7 CuFt. (150' Plug) Displaced w/ 7.75 Bbls. POOH w/ 6 Joints on trailer, then POOH w/ 20 Joints in stands in derrick. EOT @ 1485'.
16:00 to 16:30	0.50	Used rig pump to reverse out 10 Bbls. To make sure tubing is clean.
16:30 to 17:00	0.50	Shut well in and Secured location for night.

10-5-2016

7:30 to 9:00	1.50	Held Safety meeting. SICP 0 PSI. Braden Head 0 PSI. RIH w/ 20 Joints to 2126'. POOH w/ 27 Joints of tubing to 1259' Nacimentio Plug # 3: Mixed and pumped 18 Sxs. 3.6 Bbls. Of Class "G" Neat cement W/ 1 % CaCl. 20.7 CuFt. (150' Plug) Displaced w/ 7.75 Bbls. POOH w/ 6 Joints laying down, and 10 joints in stands in derrick. RU and reversed out well no cement in returns.
9:00 to 13:00	4.00	WOC.
13:00 to 14:00	1.00	RIH w/12 joints and tagged 1102'. Top of cement. POOH w/ 35 joints of tubing laying down.
14:00 to 16:00	2.00	MIRU Blue Jet wireline. RIH w/ Select fire gun and CCL. Correlated and got on depth w/. Bond log Run # 1 Dated 9-29-2016. Shot perforations @ 498', 1' at 4 JSPF .43" holes. Used rig pump to pump 25 Bbls. to load hole and broke circulation. RD Blue Jet. Surface Plug # 4 : pump 10 Bbls. Spacer of freshwater, then mixed and pumped 180 Sxs. Of Class "G" cement @ 15.8 PPG. Yield 1.15 CuFt./sk. Circulated 7 Bbls. Of good cement to Surface. Pumped down 5.5" and took returns though braden head valve. Shut down and washed up and Released Haliburton. ND BOP, NU Old wellhead.
16:00 to 17:00	1.00	RD SU, pump and rig pit.

10-6-2016

		OFT crew cut off wellhead 3.5' below ground level, Tops of cement 18' in 5.5", 13.5' in 8 5/8"
		Mixed and dumped in 6 Sacks of Portland neat concrete to fill annuls and casing.
		Welded on 10' P&A Marker.
		Fill in hole in around Marker.