

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-07097

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

San Juan 28-6 Unit

8. Well Number 67

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **A** : **790** feet from the **North** line and **865** feet from the **East** line

Section **14** Township **27N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6293' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/2017 RU Basic 1583. Blow down well, did not blow down INT csg pressure. Pressure did not change while blowing down csg & tbg. ND WH. NU BOP. PT BOP. Test - OK. Tbg hanger leaking. Removed tbg hanger from tbg, PU 4jts 2 3/8" tbg, tag no fill @ 5400' (PBTD; bottom perf @ 5377').

5/2/2017. RIH, set RBP @ 4624', pull up hole 30', set pkr. Test RBP to 600#/30mins. Test - OK. RU Basin WL. RIH & CBL from RBP @ 4624' to surface w/500# back pressure. RD WL.

5/3/2017 Perform BH & INT test per John Durham/OCD, MIT 5 1/2" prod. Csg from RBP @ 4624' to surface. 600#/30mins. Chart test. Chart attached. M/U RBP retrieval tool, stage in hole unloading water to RBP. Latch RBP, equalize pressure, TOOHL, L/D RBP. MU prod. BHA, TIH, space out. Replace bad jts. MU hanger, pump 4bbls KCL water cushion, drop steel ball, wait 10mins. Pressure tbg up to 500#/15mins. Test - OK. RIH w/170jts 2 3/8", 4.7#, J-55 tbg set @ 5300'. w/F-nipple @ 5298'. ND BOP. NU WH. RD RR @ 19:00hrs on 5/3/2017.

OIL CONS. DIV DIST. 3

\* Intermediate pressure appears to be from Lewis formation, prod csg  
70c below Int. shoe per CBL.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Technician

DATE 5/22/2017

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,  
District #3

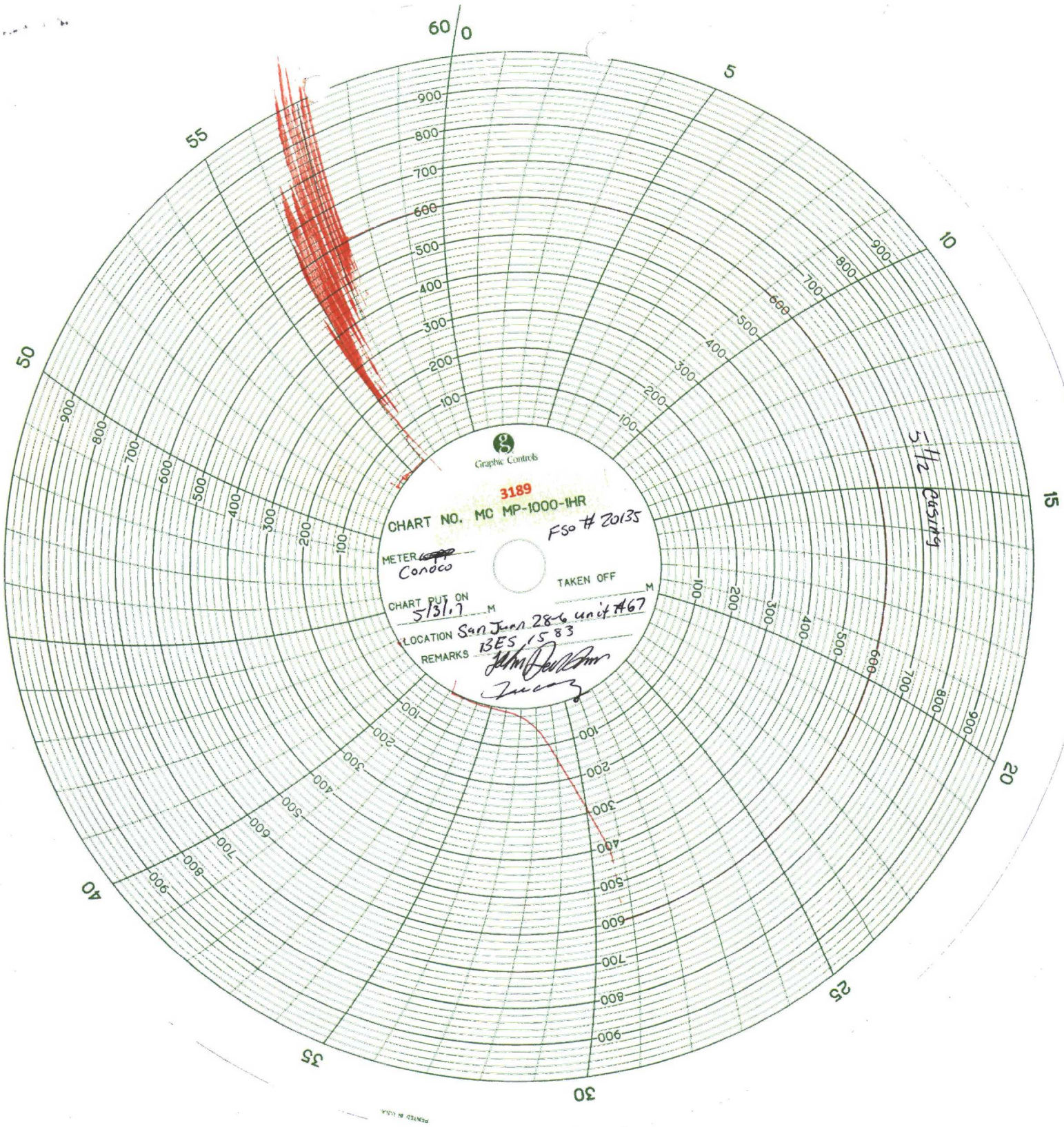
DATE 6/6/17

Conditions of Approval (if any):

3

clw





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