MENED

Form \$160-5 (June 2015) 2017	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR Am	ended	OMB No. Expires: Jan 5. Lease Serial No.	PPROVED 1004-0137 uary 31, 2018
Mr. 14 Ohio seri				NMSF 078777 6. If Indian, Allottee or Tribe N	ame
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. Rosa Unit	
1. Type of Well ☐Oil Well ☐Gas Well ☐Other				8. Well Name and No. Rosa Unit 63	
2. Name of Operator WPX Energy Production, LLC				 API Well No. 30-039-21395 	
3a. Address PO Box 640 Aztec, NM 87410 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1626' FNL & 1884' FEL Sec 30 31N 4W				11. Country or Parish, State Rio Arriba, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	■Water ShutOff
	☐ Alter Casing	☐ Hydraulic Fracturing	Recla	mation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	Reco	mplete	☑ Other TBG depth change
Final Abandonment Notice	☐Change Plans	☐ Plug and Abandon	Temp	porarily Abandon	
	Convert to Injection	□Plug Back	Water	Disposal	
BP					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

5/16/17 - MIRU. NDT. NU BOP, Test BOP 1500psi- Good Test. Pulled the hanger. TOOH w/ 107jts 2 1/16", 3.25# 1.58; F-nipple, 1/2 mule shoe. IJ tbg. LD 68its. SIW SDFN

5/17/17 - TIH, w/ 107jts of 2-1/16" 3.25# IJ tbg and land @ 3422' w/ KB of 12'as follows: 2 3/8" tbg hanger @ 12.75, 2 3/8" x 2-1/16" X-O @ 13.17, & F-nipple @ 3389'. NDBOP. NUT, SIW RDMO.

OIL CONS. DIV DIST. 3

JUN 05 2017 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title: Permit Tech Signatu Date: 5/30/17 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Rosa Unit 063

SHL:

SHL: 1626' FNL & 1884' FEL

SW/NE Sec 30(G), T31N, R04W

1045' FSL & 2443' FEL BHL:

SW/SE Sec 30(O), T31N, R04W

API:

30-039-21395

Elevation:

6541' GR

Spud Date:

6/27/1977

Completed DK: Completed FRT: 10/24/1977

8/10/1993

Cavitated FRT:

11/5/1999

1st Delivered:

3/31/1994

Re-entry Complete:

10/27/2011

P&A Vertical:

12/7/2012

Last updated:

5/18/2017 STB

